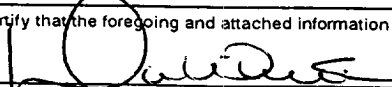


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR MERIDIAN OIL INC.		5. LEASE DESIGNATION AND SERIAL NO. NM-81633	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other <input type="checkbox"/>		3. ADDRESS OF OPERATOR P.O. BOX 51810, MIDLAND, TX 79710		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N.M. OIL CONS. COMMISSION P.O. BOX 1980 HOBBS, NEW MEXICO 88240	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface F, 2310' FNL & 2295' FWL At top prod. interval reported below At total depth		14. PERMIT NO. 10/22/93		7. UNIT AGREEMENT NAME CHECKERBOARD 23 FEDERAL 3	
15. DATE SPUDDED 12/1/93		16. DATE T.D. REACHED 12/25/93		8. FARM OR LEASE NAME, WELL NO. WEST RED TANK DELAWARE	
17. DATE COMPL. (Ready to prod.) 1/22/94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3740 GR		9. API WELL NO. 30-025-32287	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 10,100'		10. FIELD AND POOL, OR WILDCAT WEST RED TANK DELAWARE	
21. PLUG BACK T.D., MD & TVD 9070/CIBP		22. IF MULTIPLE COMPL. HOW MANY*		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 23, T22S, R32E	
23. INTERVALS DRILLED BY ROTARY TOOLS O-TD		24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 8360' - 8494' DELAWARE		12. COUNTY OR PARISH LEA	
25. WAS DIRECTIONAL SURVEY MADE YES		26. TYPE ELECTRIC AND OTHER LOGS RUN SEE ATTACHED		13. STATE N.M.	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)		14. PERMIT NO. 10/22/93	
29. LINER RECORD		30. TUBING RECORD		15. DATE SPUDDED 12/1/93	
31. PERFORATION RECORD (Interval, size, and number) 9122'-9142' 4 SPF, 80 HOLES BONE SPRING, CIBP @ 9070 W/35' CMT. 8360'-8494' 2 JSPF 98 HOLES 8263'-8300' 2 JSPF 72 HOLES, CMT SQZ JOB W/ 72 SXS 'H' CMT.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 8360'-8494' ACZD W/2500 GLS 7.5% HCL, FRCD W/31200 GLS 35# X-LINK GEL, & 108000 20/40 OTTAWA SAND		16. DATE T.D. REACHED 12/25/93	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		17. DATE COMPL. (Ready to prod.) 1/22/94	
35. LIST OF ATTACHMENTS 3160-5 SUNDRY, C-104, INCLINATION REPORT, AND LOGS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3740 GR	
37. SIGNED 		38. TITLE PRODUCTION ASST.		19. ELEV. CASINGHEAD	
39. DATE 1/24/94		40. TEST WITNESSED BY		20. TOTAL DEPTH, MD & TVD 10,100'	

*(See Instructions and Spaces for Additional Data on Reverse Side)