

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESER. Other _____

2. NAME OF OPERATOR
MERIDIAN OIL INC.

3. ADDRESS OF OPERATOR
P.O. BOX 51810, MIDLAND, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)
 At surface **F, 2310' FNL & 2295' FWL**
 At top prod. interval reported below _____
 At total depth _____

ACCEPTED FOR RECORD
FEB 15 1994
S. Lee
MIDLAND, NEW MEXICO

14. PERMIT NO. _____ DATE ISSUED **10/22/93**
 15. DATE SPUDED **12/1/93** 16. DATE T.D. REACHED **12/25/93** 17. DATE COMPL. (Ready to prod.) **1/22/94**
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **3740 GR** 19. ELEV. CASINGHEAD _____
 20. TOTAL DEPTH, MD & TVD **10,100'** 21. PLUG BACK T.D., MD & TVD **9070/CIBP** 22. IF MULTIPLE COMPL. HOW MANY* _____
 23. INTERVALS DRILLED BY **ROTARY TOOLS** CABLE TOOLS _____
 24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
8360' - 8494' DELAWARE
 25. WAS DIRECTIONAL SURVEY MADE **YES**
 26. TYPE ELECTRIC AND OTHER LOGS RUN **SEE ATTACHED**
 27. WAS WELL CORED **NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	852'	17-1/2"	800 SXS 'C'	150 SXS/CIRC
8-5/8"	28 & 32#	4622'	12-1/4"	2250 SXS 'C'	777 SXS/CIRC
5-1/2"	17#	10098'	7-7/8"	1645 SXS 'H' TOC @	4620' (TS)

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	8270'	8172'

31. PERFORATION RECORD (Interval, size, and number)
9122'-9142' 4 SPF, 80 HOLES BONE SPRING, CIBP @ 9070 W/35' CMT. 8360'-8494' 2 JSPF 98 HOLES 8263'-8300' 2 JSPF 72 HOLES, CMT SQZ JOB W/ 72 SXS 'H' CMT.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8360'-8494'	ACZD W/2500 GLS 7.5% HCL, FRCD W/31200 GLS 35#
20/40 OTTAWA	X-LINK GEL, & 108000 SAND

33.* PRODUCTION

DATE OF FIRST PRODUCTION **1/19/94** PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) **PMPING** WELL STATUS (Producing or **PRODUCING**)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
1/22/94	24	24/64"		300	120	69	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
240						39.1

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **SOLD** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
3160-5 SUNDRY, C-104, INCLINATION REPORT, AND LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE **PRODUCTION ASST.** DATE **1/24/94**

*(See Instructions and Spaces for Additional Data on Reverse Side)