

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MERIDIAN OIL INC.

3. Address and Telephone No.

P.O. Box 51810 Midland, TX 79710

915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

F, 2310' FNL & 2295' FWL

SEC. 23, T22S, R32E

5. Lease Designation and Serial No.
NM 81633

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. CHECKERBOARD
23 FEDERAL # 3

9. API Well No.
30-025-32287

10. Field and Pool, or Exploratory Area
RED TANK DELAWARE

11. County or Parish, State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

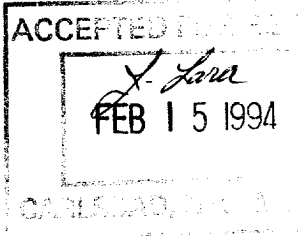
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SET INTERMEDIATE CASING

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
DRLD A 12 1/4" HOLE TO 4622'. RAN 114 JTS 8 5/8" 28#/32# K-55 BTC CASING. SET AT 4622'. USED 16 CENTRALIZERS. CMTD W/: 1ST STAGE - LEAD: 750 SXS 'C' LITE W/.5 PPS GILSONITE, 1. PPS ECONOLITE, TAIL: 250 SXS 'C' + 2% CACLX & 1/4 PPS FLOCCELLE. CIRC 387 SXS OFF STAGE COLLAR. 2ND STAGE - LEAD: 1050 SXS 'C' LITE + 1/4 PPS FLOCCELLE, & 9. PPS SALT, TAIL: 200 SXS 'C' + 2% CACL2. CIRC 390 SXS TO SURF. BMPED PLUG TO 750 PSI FOR 30 MINS. WOC 15.5 HRS.



14. I hereby certify that the foregoing is true and correct

Signed

Donna Williams
DONNA WILLIAMS

Title

PRODUCTION ASSISTANT

Date

1/24/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date