Form 1160-SF OF Y		
Form 3160-5 E 0 E 1 V E D U	NITED STATES	FORM APPROVED
	ENT OF THE INTERIOR	Budget Bureau No. 1004-0135
IN IGUREAU O	F LAND MANAGEMENT	Expires: March 31, 1993
DEPARTMI DEPARTMI		5. Lease Designation and Serial No.
HEB L- SUNDAY NOTICE	S AND REPORTS ON WELLS	NM-2379
Do not use this form for proposals to	drill or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
CAP Use "APPLICATION F	OR PERMIT—" for such proposals	
		7. If Unit or CA, Agreement Designation
I. Type of Well		7. If Onit of CA, Agreement Designation
Gas Cil		
2. Name of Operator Pogo Producing Company		8. Well Name and No.
		Covington A Federal #4
3. Address and Telephone No.		9. API Well No.
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822		30-025-32290
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
		Red Tank Bone Spring
1980' FSL & 990' FEL, Section	1 25, T22S, R32E	11. County or Parish, State
		Lea County, NM
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	
TYPE OF SUBMISSION		RI, OR OTHER DATA
	TYPE OF ACTION	
Li Notice of Intent		Change of Plans
Subsequent Report	Recompletion	New Construction
		Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
- Pina Adandonment Notice	Altering Casing	Conversion to Injection
- Final Abandonment Notice	Other Spud, Set Surface	Dispose Water
	Tother <u>Spud</u> , <u>Set Surface</u> Inter. & Prod. Casing	Dispose Water (Note: Report results of multiple completion on Well
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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