

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-025-32296

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

Christmas A

2. Name of Operator

Dallas McCasland

8. Well No.

5

3. Address of Operator

P. O. Box 206, Eunice, New Mexico 88231

9. Pool name or Wildcat

Jalmat T-Y-SR

4. Well Location

Unit Letter N : 1980 Feet From The West Line and 660 Feet From The South Line

Section 23

Township 22 South

Range 36

East NMPM

Lea

County

10. Proposed Depth

3600'

11. Formation

Yates

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3504.1'

14. Kind & Status Plug. Bond

State Blanket Bond

15. Drilling Contractor

Capstar Drilling

16. Approx. Date Work will start

3/1/94

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12"	8 5/8"	24# J-55	350'	circ	
8 5/8"	5 1/2"	15.5# J-55	3600'	circ	

Rotary Drill to 350'; set 8 5/8", 24# J-55 csg to TD; circ amt; WOC.
Test csg; Drill to 3600'; set 5 1/2", 15.5# J-55 to TD; circ amt, WOC.
Test.

Approved for Jalmat oil, if gas well is obtained non-standard proration
unit must be obtained before well is produced.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Laren Holler

TITLE

Laren Holler, Agent

DATE

12/5/93

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

NOV 05 1993

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway

RECEIVED

U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE
OFFICE

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2083

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

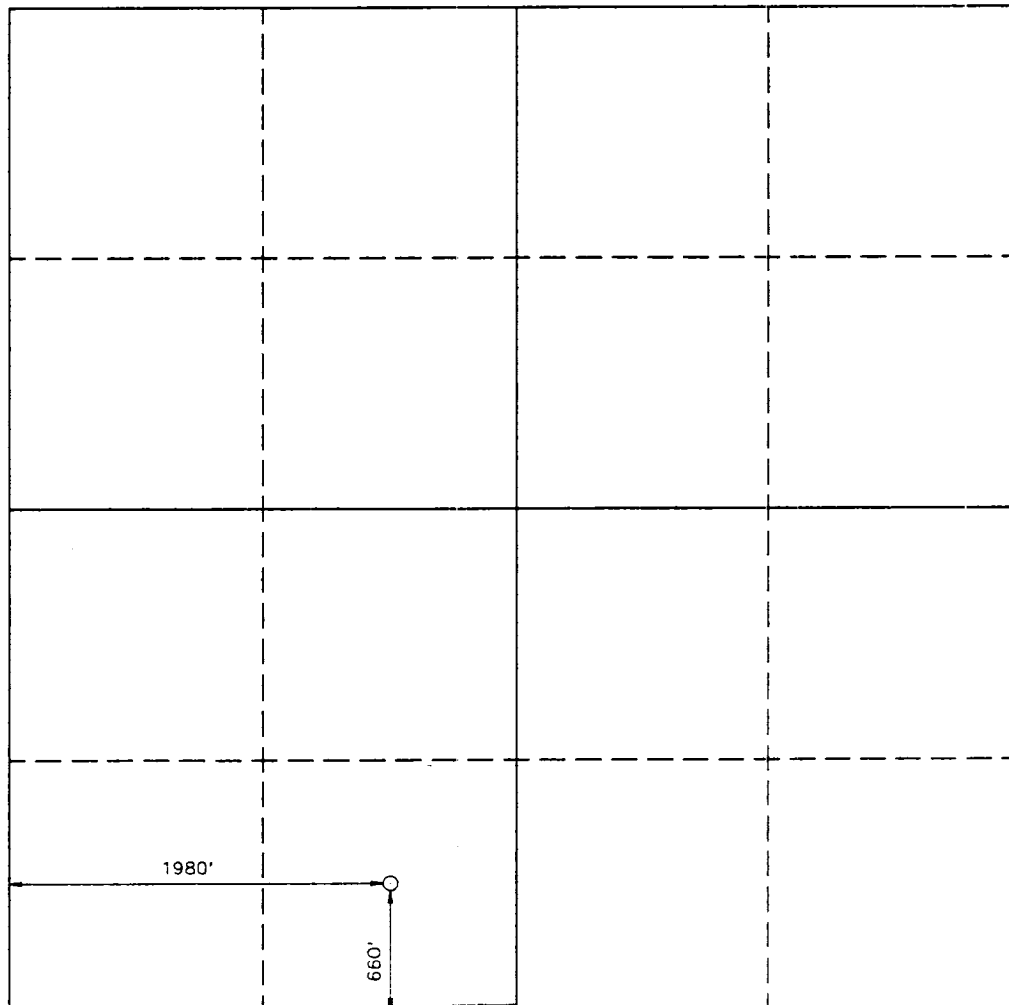
DISTRICT III
1000 Rio Brazos Ed., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator DALLAS McCASLAND			Lease CHRISTMAS "A"		Well No. 5
Unit Letter N	Section 23	Township 22 SOUTH	Range 36 EAST	NMPM	County LEA
Actual Footage Location of Well: 660' feet from the SOUTH line and 1980 feet from the WEST line					
Ground Level Elev. 3504.1'	Producing Formation Yates	Pool Jalmat	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
- If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.) _____
- No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Dallas McCasland

Position

Operator

Company

Dallas McCasland Prod.

Date

11-4-93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

OCTOBER 23, 1993

Signature & Seal of
Professional Surveyor

Certificate No.

10239

PROFESSIONAL SURVEYOR

1977

93-1

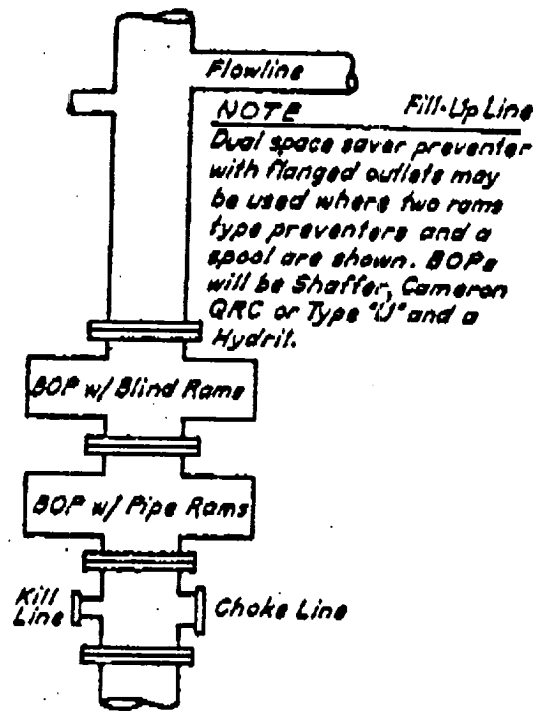


301 BOYD, E
ALLEN, TEXAS 75002

(214) 727-8367

P. O. BOX 589
ALLEN, TEXAS 75002

In Texas (800) 442-5224

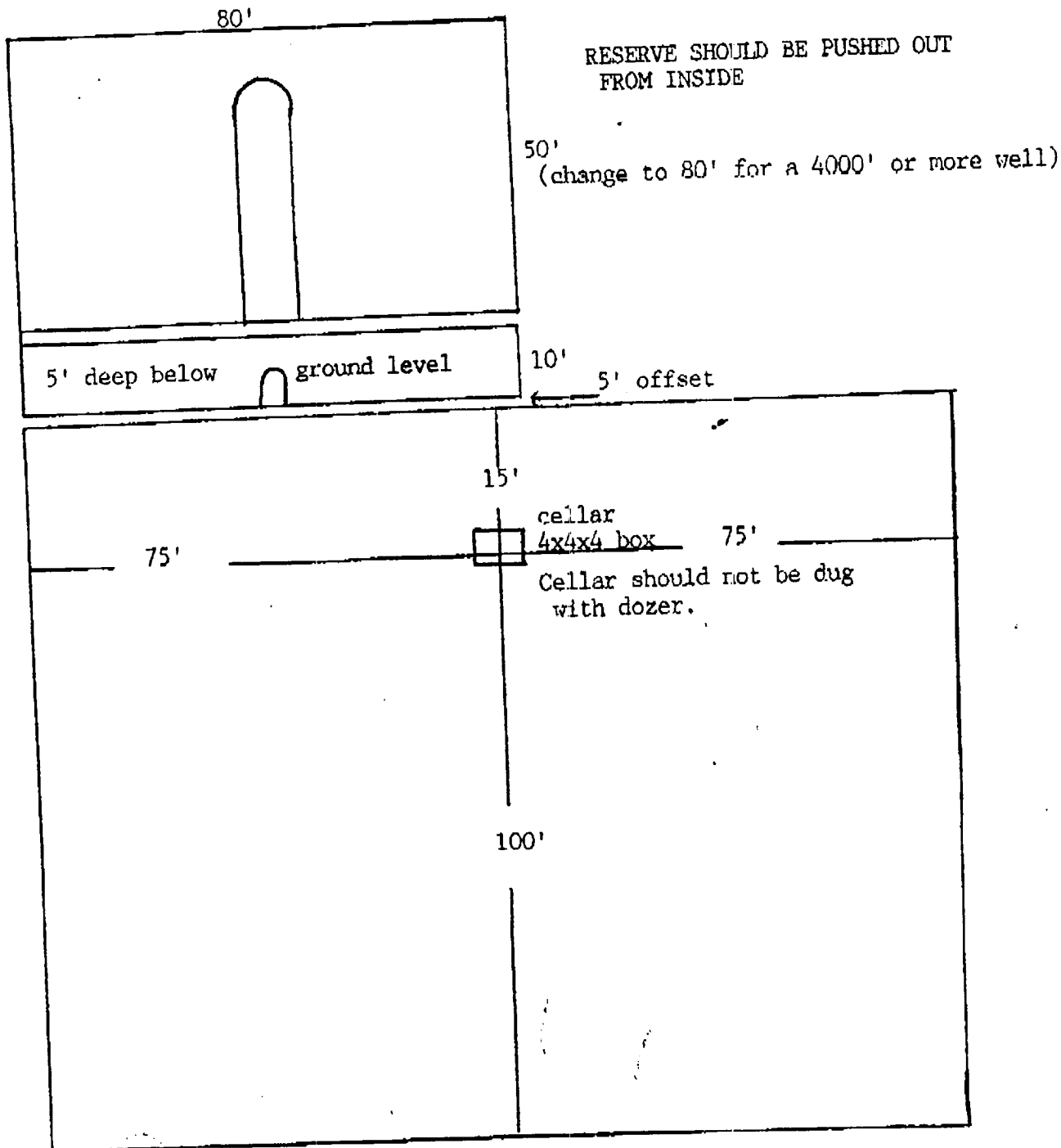


CASE I

BLOWOUT PREVENTER HOOKUP

3000# Working Pressure

CAPSTAR DRILLING
LOCATIONS SPECIFICATIONS
WALKER-NEER RIGS



RECEIVED

2000
10/17