

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

A. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240  
APPROVED  
Budget Bureau No. 1004-0135  
Rev. 12/31/1993  
Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	6. If Indian, Allottee or Tribe Name NM-77057
2. Name of Operator DEVON SFS OPERATING, INC.	7. If Unit or CA, Agreement Designation
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512	8. Well Name and No. White Swan 9 Federal #3
4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FEL, Sec 9-T22S-R32E, Unit J	9. API Well No. 30-025-32301
	10. Field and Pool, or Exploratory Area N/A
	11. County or Parish, State Lea County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other Plug & Abandon
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion or Well Completion or Recore Completion Report and Log Log)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Devon SFS Operating, Inc. request approval to Plug and Abandon the above referenced well. Below is the Plugging procedure.

1. MIRU PU. ND WH & NU BOP.
2. POOH w/206 jts 2 7/8" tbg.
3. RU WL. RIH w/5 1/2" CIBP to 7000', set CIBP & dump 35' of cmt on top.
4. RIH w/tbg to 6950'. Displace hole w/mud.
5. PU to 4750', spot 150' cmt plug from 4750-4600'. POOH w/tbg
6. Cut off csg @ ±4000'. POOH laying down csg.
7. RIH w/tbg to cut off. Spot 140' plug across cut off.
8. PU to 960', spot 110' cmt plug from 960' - 850' across top of salt. Tag plug.
- \* 9. PU to 660', spot 110' cmt plug from 660' - 550' across 13 3/8" show. Tag plug.
10. POOH w/tbg, spot 10 sx surface plug. Weld on P&A marker. RDMO.

\* Part / Squeeze before the plug

APPROVED

FEB 2002

NOTIFIED BY  
FEB 2002  
PLUGGING OPERATIONS FOR THE CIBP  
Hobbs  
OCD

14. I hereby certify that the foregoing is true and correct

Signed *Karen A. Cottom*

Karen A. Cottom

Title Engineering Technician

Date February 8, 2002

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: