

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.
550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(J), 1980' FSL and 1980' FEL, Sec. 9, T-22S, R-32E

5. Lease Designation and Serial No.

NM-77057

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

White Swan
"9" Federal #3

9. API Well No.

30-025-32301

10. Field and Pool, or exploratory Area

Livingston Ridge, E.
(Delaware)

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing and RR
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01/22/95:
Depth 7620'. TD 7-7/8" hole. RU loggers and begin logging.

01/23/95:
Finish logs and run sidewall cores. LD DP & DC's. RU casing crew and begin running 5-1/2" casing.

01-24-95:
Ran total of 178 jts 5-1/2" 15.5 & 17.0# K-55 casing and set at 7618'. FC @ 7577'. Cemented w/ 500 gal Sure Bond, 200 sx Pacesetter Lite, and tail w/ 250 sx CI "H" containing 8 pps CSE, 5/10% CF-14, .3% Thrifty Lite cmt, and 3 pps salt. Displaced cmt w/ 50 bbls 10% acetic acid. Plug down at 1:15 a.m. ND BOP and NU tubing head. Set slips. Clean and jet pits. Released rig at 8:00 a.m. 1/25/95. Waiting on completion unit.

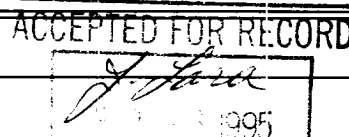
14. I hereby certify that the foregoing is true and correct

Signed Serry McCallough Title Sr. Production Clerk

Date 01/25/95

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any: _____



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side