

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.
550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(J), 1980' FSL and 1980' FEL, Sec. 9, T-22S, R-32E

NM OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
FORM APPROVED
Bureau No. 1004-0135
Expires: 12/31/1993

5. Lease Designation and Serial No.
NM-77057

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
White Swan
"9" Federal #3

9. API Well No.
30-025-32301

10. Field and Pool, or exploratory Area
Livingston Ridge, E.
(Delaware)

11. County or Parish, State
Lea Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Ran casing string</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01/16/95:

Depth 4684'. Rig up casing crew and ran 111 jts 8-5/8" 32# ST&C casing. Set csg at 4684' w/ FC at 4601'. Cemented w/ 200 sx Thikset, 1400 sx PSL. Tail w/ 200 sx C1 "C". Circ'd 145 sx to pit. Plug down at 11:40 p.m. WOC.

01/17/95:

WOC. Cut csg off and weld on head. NU BOPs. Test casing and BOP to 1500 psi, okay. PU PHA and TIH. Bit plugged, could not unplug.

01/18/95:

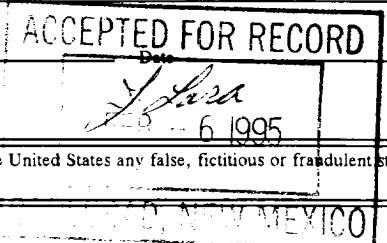
Trip to unplug bit. TIH. WOC total of 26 hours. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct.

Signed Serry McCullough Title Sr. Production Clerk Date 01/19/95

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any: _____



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.