

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Instructions on back
Submit to Appropriate District Office
5 Copies

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Santa Fe Energy Resources, Inc. 550 W. Texas, Suite 1330 Midland, TX 79701		² OGRID Number 020305	
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.		³ Reason for Filing Code NW	
⁴ API Number 30-025-32302	⁵ Pool Name Livingstone Ridge, East (Delaware)	⁶ Pool Code 39366	
⁷ Property Code 16635	⁸ Property Name White Swan 9 Federal	⁹ Well Number 4	

II. ¹⁰ Surface Location

UL or lot no. H	Section 9	Township 22S	Range 32E	Lot. Idn	Feet from the 1980	North/South Line North	Feet from the 660	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 6/13/95		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
007440	EOTT Energy Corp. P.O. Box 4666 Houston, TX 77210-4666	2804358	O	(P), Sec. 9, T-22S, R-32E White Swan 9 Federal #1 Bttry
009171	GPM Gas Corp. 4044 Penbrook Odessa, TX 79761	2804359	G	(P), Sec. 9, T-22S, R-32E White Swan 9 Federal #1 Bttry

IV. Produced Water

²³ POD/2 28157	²⁴ POD ULSTR Location and Description (P), Sec. 9, T-22S, R-32E (White Swan 9 Federal #1 Battery)
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V. Well Completion Data

²⁵ Spud Date 3/22/95	²⁶ Ready Date 5/18/95	²⁷ TD 8920'	²⁸ PBDT 8813'	²⁹ Perforations 7172-7370'
³⁰ Hole Sie 17-1/2"	³¹ Casing & Tubing Size 13-3/8" 48#	³² Depth Set 606'		³³ Sacks Cement 625 sx "C"
12-1/4"	8-5/8" 32#	4575'		1700 sx Lite & "C"
7-7/8"	5-1/2" 15.5 & 17.0#	8917'		815 sx Lite & "H"
	2-7/8"	7274'		

VI. Well Test Data

³⁴ Date New Oil 4/30/95	³⁵ Gas Delivery Date 6/13/95	³⁶ Test Date 6/12/95	³⁷ Test Length 24 hrs.	³⁸ Tbg. Pressure 300	³⁹ Csg. Pressure 50
⁴⁰ Choke Size N/A	⁴¹ Oil 246	⁴² Water 25	⁴³ Gas 60	⁴⁴ AOF N/A	⁴⁵ Test Method Pumping

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Terry McCullough*
Printed name: Terry McCullough

Title: Sr. Production Clerk

Date: June 28, 1995 Phone: 915/687-3551

OIL CONSERVATION DIVISION	
Approved by: ORIGINAL SIGNED BY JERRY SEXTON	
Title: DISTRICT I SUPERVISOR	
Approval Date: JUL 06 1995	

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date