Form 3160-4 (July 1992)

UNITED STATES SUBMIT IN D DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE

N.M. OIL CONS. COMMISSIO. S & BOX POR APPROVED 88240

1.	7.4	NOT MOUSE MOUSE ACCOUNTS TO	•
:her	in 14 1385.	Expires: February 28, 19	9

structions on 5. LEASE DESIGNATION AND SERIAL NO.

		BURE	AU O	F LAND N	/ANAGI	EMENT			revers	sis side)	NM-	7705	7		
WELL COM	PLET	ION	OR	RECO	MPLI	ETION	REPORT	AN	ID L	OG*	6. IF II	NDIAN, A	ALLOTTE	E OR TRIBE NAME	
1a. TYPE OF WELL:		OIL WEI	LL X	GAS WELL]	DRY DIL	Other	,,,,			7. UNI	T AGREI	EMENT N	AME	
b. TYPE OF COMPI	ETION: WORK	ם DEE	:p. —	PLUG	- N	DD									
NEW X	OVER L	EN	<u> </u>	BACK	RI	FF. SVR.	Other							ME, WELL NO.	_
2. NAME OF OPERATOR				Tmo								te S		ШΑ	
Santa Fe Ene 3. ADDRESS AND TE			ces,	inc.								MELT N	eral	#4	_
550 W. Texas	, Suit	te 13						915	/687	3551	30-	025-	32302	2 OR WILDCAT	
4. LOCATION OF WELL At surface	_		-			•	ŕ							Ridge, E.	
(H), 1980' F			FEL,	Sec. 9	9, T-	22S, R	-32E					lawa			
At top prod. interval	геропеа ве	tow									ANI	SURVE	, M., OR I	EA	
At total depth 14. PERMIT NO. DATE ISSUED								Sec. 9, T-22S, R-32E							
					14. PE	CMII NO.	l DAT	E ISSUE	ബ		PAF	USH			
14 DATE ON TOPE	16. DATE	TD 251		145 5 455	201/21/07						* · · · · · · · · · · · · · · · · · · ·	<u>Co.</u> ,		NM NM	_
3/22/95	4/1	8/95		5/18	3/95	eady to prod	37		GR	F.KB, RT, C	GR, ETC.)) *	19. EI	LEV. CASINGHEAD	
20. TOTAL DEPTH, MD & 8920'	TVD	21. PLUG 881		r.d., md & tv	/D 22	L IF MULTIP HOW MANY	LE COMPL., ** N/A	2	3. INTER	VALS JED BY	All	TARY TO		CABLE TOOLS N/A	
24. PRODUCING INTERVA	AL(S), OF TH	is compi	ETION -	тор, вотто	M, NAME	(MD AND TVI	D)*						25.	WAS DIRECTIONAL SURVEY MADE	_
7309'-7370';	7172	-718	8' (Delawaı	re)								N	lo	
26. TYPE ELECTRIC AND OTHER LOGS RUN AIT/LDT/CNL; MSCT								27. WAS WELL CORED NO							
28.				CASI	NG REC	ORD (Repo	rt all strings set in s	well)					·		
CASING SIZE/GRADE		GHT, LB./I		DEPTH SET	(MD)		E SIZE			EMENT, C				AMOUNT PULLED)
3-3/8"	48.0					+			SX		<u>circ to surf)</u> C (circ'd)			1	
<u>-5/8"</u> -1/2"	32.0			<u>4575'</u> 8917'		12-1/4								None	
-1/2	15.5) <u>a 1</u>	7.0	0917		7-7/8'		013	Lit	e a	H" (100	<u> 2965</u>	' None	_
29.			LINER	RECORD	<u>.</u>	1		3	0.		TUBI	NG REC	ORD	1	
SIZE	TOP (MI	D)	вотт	OM (MD)	SACKS	CEMENT*	SCREEN (MD)		SIZE			SET (MI		PACKER SET (MD)	
N/A								_ 2	<u>2-7/8</u>	<u>' 7</u>	<u> 274'</u>			N/A	
							1								
31. PERFORATION RECOR 7309' - 7370					es)					RACTU			-	E, ETC. TERIAL USED	
7172'-7188		_	-				7309-737		<u>D)</u>					id, 15,356	
7172 7100	W/ T	csg	guii	(1) 110	11037		7005 707	<u> </u>						# sand.	_
							7172-718	B'						id. 11,575	_
														#_sand	_
33.*	<u> </u>			4		PRODUCTI									
production method (Flowing, gas 4/30/95 Pumping w/ 2-1/2"x					/2"x1	x1-3/4"x22" pumping - size and type of pui x1-3/4"x22" pump			mp)			WELL S	status (I I-in) Pr	Producing or oducing	
			/A	PROD'N. FOR		OIL - BBL. 246		as - mcf. O	25		TER - BBL.		GAS-OIL RATIO 244		
FLOW. TUBING PRESS. CASING PRESSURE CA			LCULATED OIL - BBL. 246			GAS - MCF.			2.5	BL.	OIL GRAVITY - API (CORR.)				
34. DISPOSITION OF GAS (Sold, used	for fuel, 1	vented, d	etc.)			ACIDE	i L.		2)	TEST W	TTNESSE	ED BY		
35. LIST OF ATTACHMENT C-104, Devia		Surve	y, L	ogs		·	Mile		M.		En.	<u> </u>	/	· ·	
36. I henceby costify that the for					orrect sa-del	ermined from a		on (Gle rl	·	The state of the s	DAT	Jun	e 27, 1995	
	*(\$ee li	nstructi	ons an	d Spaces 1	or Addi	tional Date	on Reverse Si	de)	NEV.	Y		PAI			_

Bone Spring	brushy Canyon	Cherry Canyon	Bell Canyon	Salado	Rustler		FORMATION	37. SUMMARY OF F drill-stem, tests, in recoveries):
8814'	7162'	5790'	4840'	875'	794'		TOP	OROUS ZONES
							BOTTOM	: (Show all import erval tested, cushi
Limestone	Sandstone, Saltstone, Shale, Limestone	Sandstone, Saltstone, Shale, Limestone	Sandstone, Saltstone, Shale, Limestone	Salt, Anhydrite	Anhydrite		DESCRIPTION, CONTENTS, ETC.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
						Z A M E		38. GEC
						MEAS. DEPTH	TOP	GEOLOGIC MARKERS
						TRUE VERT. DEPTH	1 1	