

Form 3160-2
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(H), 1980' FNL and 660' FEL, Sec. 9, T-22S, R-32E

N.M. OIL CONS. COMMISSION

P.O. BOX 1980

40585 NEW MEXICO 88240

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-77057

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

White Swan

"9" Federal #4

9. API Well No.

30-025-32302

10. Field and Pool, or exploratory Area

Livingston Ridge, E.
(Delaware)

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing string
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/11/95:

TD 12-1/4" hole at 4576'. RU casing crew and begin running 8-5/8" casing.

4/12/95:

Ran total of 103 jts 8-5/8" 32# K-55 ST&C casing and set at 4575'. FC @ 4487'. RU BJ Services and cement w/ 1500 sx C-Lite containing 9 pps salt & 1/4 pps Celloseal. Tail w/ 200 sx C1 "C" + 2% CaCl2. Plug down at 2:30 a.m. Circ'd 125 sx to pit. WOC 6 hrs. Cut casing off and weld on head. Test weld to 1000 psi, ok. NU BOP, Hydrill, and manifold. Pressure test blind rams and casing to 1500 psi, ok. Pick up BHA and TIH. Pressure test pipe rams and Hydrill to 1500 psi, ok. WOC total of 22 hours and resume drilling operations.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Sr. Production Clerk

Date

4/17/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side