

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 2310' FWL, Section 24, T22S, R32E

5. Lease Designation and Serial No.

NM-81633

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red Tank 24 Federal No. 2

9. API Well No.

30-025-32320

10. Field and Pool, or Exploratory Area

Red Tank Bone Springs

11. County or Parish, State

Lea County, NM

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, Set Surface,
Inter & Prod Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud & Set Surface Csg - MIRU Nabors #301. Spud @ 0600 hrs CDT 8/24/95. Drilled 17-1/2" hole to 854'. TD reached 0345 hrs CDT 8/24/95. Ran 19 jts 13-3/8" 54.5# J-55 ST&C casing. TPGS @ 854. IFV @ 808. Howco cmt'd csg w/ 600 sxs Halliburton Lite @ 12.8 ppg followed by 200 sxs Class "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 0945 hrs CDT 8/25/95. Recovered 227 sxs excess cmt. WOC 13-3/4. Cmt has a compressive strength over 500 psi after 8 hrs. Make cut-off. Weld on wellhead and test to 500 psi. NU BOP's and test to 1500 psi.

Intermediate Csg - Drilled 11" hole 854' to 4657'. TD reached 1200 hrs CDT 8/30/95. Ran 107 jts 8-5/8" 32# J-55 ST&C casing. Float shoe @ 4657'. Float collar @ 4613'. DV tool @ 3303'. Howco cmt'd 1st stage w/ 350 sxs Halliburton Lite @ 12.7 ppg followed by 100 sxs Premium Plus @ 14.8. Cmt 2nd stage w/ 850 sxs Halliburton Lite @ 12.4 ppg followed by 100 sxs Class "C" @ 14.8 ppg. Plug down @ 0500 hrs CDT 8/30/95. Recovered 80 sxs excess cmt. ND BOP's and make cut-off. Weld on wellhead and test to 1500 psi. NU BOP's and test to 1500 psi.

TD & Production Csg - Drilled 7-7/8" hole to 10,166'. TD reached @ 1115 hrs CDT 9/11/95. Logged well w/ Schlumberger. Ran 255 jts 5-1/2" 17# N-80 csg. Float shoe @ 10,166'. Float collar @ 10,123'. Stage tool @ 6494'. Howco cmt'd 1st stage w/ 1100 sxs Class "H" + 5 pps Microbond + 2.4 pps KCl + .6% H-322 @ 15.6 ppg. Displace cmt and land plug. Drop bomb & open DV tool. Circulated 5 hrs between stages. Recovered 130 sxs excess cmt. Cmt 2nd stage w/ 800 sxs Class "C" + 12 pps Gilsonite + 2.8 pps KCl + .3% H-332 + .3% H-344 @ 14.1 ppg. Plug down @ 0800 hrs CDT 9/13/95. TOC @ 1400'. ND BOP's and make cut-off. Weld on wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed

Bamta Smith

Title Senior Operations Engineer

Date 11/10/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side