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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Pogo Producing Company		Well API No. 30-024-32324
Address P. O. Box 10340, Midland, TX 79702-7340		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> <input type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

CONFIDENTIAL

II. DESCRIPTION OF WELL AND LEASE

Lease Name Livingston Ridge 18 Federal	Well No. 3	Pool Name, including Formation E. Livingston Ridge Delaware	Kind of Lease State, Federal or Fee	Lease No. NM-90588
Location Unit Letter <u>D</u> : <u>480</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>18</u> Township <u>22S</u> Range <u>32E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate EOTT Energy Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, TX 77252
Name of Authorized Transporter of Casinghead Gas Llano, Inc.	Address (Give address to which approved copy of this form is to be sent) 921 Sanger, Hobbs, NM 88240-4917
If well produces oil or liquids, give location of tanks.	Unit <u>D</u> Sec. <u>18</u> Twp. <u>22S</u> Rge. <u>32E</u>
Is gas actually connected?	When ? 2/21/94

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 12/5/93	Date Compl. Ready to Prod. 12/29/93	Total Depth 8600'	P.B.T.D. 7978'					
Elevations (DF, RKB, RT, GR, etc.) 3632.4'	Name of Producing Formation Brushy Canyon	Top Oil/Gas Pay 7758'	Tubing Depth					
Perforations 7758'-7774'			Depth Casing Shoe 7636'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 17-1/2 11 7-7/8	CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2	DEPTH SET 755 4428 8600	SACKS CEMENT 950 sx - circ 200 sx 1825 sx - circ 30 sx 1175 sx - TOC @ 3150'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 1/1/94	Date of Test 2/13/94	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test	Oil - Bbls. 47	Water - Bbls. 204	Gas - MCF 20

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Barrett L. Smith, Senior Operations Engineer
Printed Name
February 18, 1994
Date
(915) 682-6822
Telephone No.

OIL CONSERVATION DIVISION
FEB 23 1994

Date Approved
By
ORIGINAL SIGNED BY JERRY SEXTON
Title
DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.