

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
NM-90588

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator  
Pogo Producing Company

3. Address and Telephone No.  
P. O. Box 10340, Midland, TX 79705-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
480' FNL & 330' FWL, Section 18, T22S, R32E

8. Well Name and No.  
Livingston Ridge 18 Fed. No

9. API Well No.  
30-024-32324

10. Field and Pool, or Exploratory Area  
Undes. E. Livingston Ridge Delaware

11. County or Parish, State  
Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Intermediate Casing

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)"

Drilled 11" hole 755'-4428'. TD reached 1030 hrs CST 12/10/93. Ran 98 jts 8-5/8", 24# & 32#, J-55, ST&C casing. Float shoe @ 4428'. Float collar @ 4380'. Stage tool @ 3060'. Howco cemented 1st stage w/ 325 sx Halliburton Lite @ 12.4 ppg followed by 200 sx Premium Plus @ 14.8 ppg. Drop plug and displace cement. Drop bomb and open DV tool. Cement 2nd stage w/ 1250 sx Halliburton Lite @ 12.4 ppg followed by 50 sx Class "C" + 5 pps salt @ 14.8 ppg. Plug down @ 0430 hrs CST 12/11/93. Recovered 30 sx excess cement. ND BOP's. Set slips and make cut-off. Weld on wellhead and test to 1500 psi. NU BOP's and test to 1500 psi.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Senior Operations Engineer

Date February 18, 1994

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_