

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		1. PERMIT NO.		DATE ISSUED	
b. TYPE OF COMPLETION: NEW <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR Pogo Producing Company		3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 860' FSL & 1980' FWL, Section 24, T22S, R32E At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. NM-81633		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME, WELL NO. Red Tank 24 Fed #1		9. API WELL NO. 30-025-32326	
10. FIELD AND PCOL, OR WILDCAT West Red Tank Delaware		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 24, T22S, R32E		12. COUNTY OR PARISH Lea	
13. STATE NM		14. DATE SPUDDED		15. DATE T.D. REACHED	
16. DATE COMPL. (Ready to prod.) 02/11/96		17. ELEVATIONS (DF, RKB, RT, GE, ETC.)*		18. ELEV. CASINGHEAD	
19. TOTAL DEPTH, MD & TVD 8800'		20. PLUG, BACK T.D., MD & TVD 8800'		21. IF MULTIPLE COMPL., HOW MANY*	
22. INTERVALS DRILLED BY		23. ROTARY TOOLS		24. CABLE TOOLS	
25. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 8550'-66' Delaware		26. WAS DIRECTIONAL SURVEY MADE		27. WAS WELL CORED	
28. TYPE ELECTRIC AND OTHER LOGS RUN		29. CASING RECORD (Report all strings set in well)		30. LINER RECORD	
31. CASING SIZE/GRADE		32. WEIGHT, LB./FT.		33. DEPTH SET (MD)	
34. HOLE SIZE		35. TOP OF CEMENT, CEMENTING RECORD		36. AMOUNT PULLED	
37. SIZE		38. TOP (MD)		39. BOTTOM (MD)	
40. SACKS CEMENT*		41. SCREEN (MD)		42. SIZE	
43. DEPTH SET (MD)		44. PACKER SET (MD)		45. PERFORATION RECORD (Interval, size and number) 8550'-66' (33 - .50" dia holes)	
46. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		47. DEPTH INTERVAL (MD) 8550'-66'		48. AMOUNT AND KIND OF MATERIAL USED Acidz w/ 1000 gals 7-1/2% HCL Frac w/ 66,680# 20/40 sand	
49. PRODUCTION		50. DATE FIRST PRODUCTION 02/13/96		51. PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping 1-1/4" insert pump	
52. WELL STATUS (Producing or shut-in) Producing		53. DATE OF TEST 02/18/96		54. HOURS TESTED 24	
55. CHOKER SIZE		56. PROD'N FOR TEST PERIOD		57. OIL--BBL. 198	
58. GAS--MCF. 181		59. WATER--BBL. 282		60. GAS-OIL RATIO 914:1	
61. FLOW. TUBING PRESS.		62. CASING PRESSURE		63. CALCULATED 24-HOUR RATE	
64. OIL--BBL. 198		65. GAS--MCF.		66. WATER--BBL.	
67. OIL GRAVITY-API (CORR.) 40.8		68. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		69. LIST OF ATTACHMENTS C-104, Sundry, C-102	
70. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		71. SIGNED [Signature]		72. TITLE Division Operations Engineer	
73. DATE 08/19/98		74. ACCEPTED FOR RECORD (ORIG. SGD.) DAVID R. GLASS AUG 26 1998		75. TEST WITNESSED BY	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGIC MARKERS

TOP	
EAS. DEPTH	TOR. DEPTH
72	109
89	109
80	109
75	109
24	109
38	109