

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

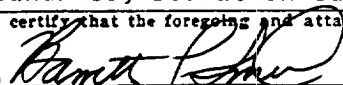
(See instructions on
reverse side)FOR APPROVED
OMB No. 1004-0137
Expires December 31, 1991

PLEASE SIGNATURE AND SERIAL NO.

N.M. BOX 1940-8833

INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. ENVR. ☐	Other ☐
2. NAME OF OPERATOR Pogo Producing Company						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822						8. FARM OR LEASE NAME, WELL NO. Red Tank 24 Federal No. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 860' FSL & 1980' FWL, Section 24, T22S, R32E At top prod. interval reported below same At total depth same						9. API WELL NO. 30-025-32326	
14. PERMIT NO.						12. COUNTY OR PARISH Lea	
DATE ISSUED 11/30/93						13. STATE NM	
15. DATE SPUDDED 12/3/94	16. DATE T.D. REACHED 12/19/94	17. DATE COMPL. (Ready to prod.) 12/29/94	18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 3755.9 GR		19. ELEV. CASINGHEAD 3754.9'		
20. TOTAL DEPTH, MD & TVD 10,160	21. PLUG BACK T.D., MD & TVD 10,113'	22. IF MULTIPLE COMPL., HOW MANY* ---	23. INTERVALS DRILLED BY ---	ROTARY TOOLS 10'-10,160'	CABLE TOOLS ---		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8860'-8886' Bone Springs (MD & TVD)					25. WAS DIRECTIONAL SURVEY MADE No		
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-CNL-CBL					27. WAS WELL CORRED No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
13-3/8	54.5#	785'	17-1/2	950 sxs-circ 250 sxs			
8-5/8	32#	4718'	11	1600 sxs-circ 200 sxs			
5-1/2		10,160'	7-7/8	1430 sxs- TOC @ 2600'			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	8769'	
31. PERFORATION RECORD (Interval, size and number) 8860'-8886' (53 - .50" dia holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				8860'-8886'	Acidz w/ 1000 gals 7-1/2% HCl		
					Frac w/ 70,000# 20/40 sand		
33. PRODUCTION							
DATE FIRST PRODUCTION 12/30/94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/31/94	HOURS TESTED 24	CHOKE SIZE 26/64"	PROD'N. FOR TEST PERIOD ---	OIL—BBL. 449	GAS—MCF. 213	WATER—BBL. 243	GAS-OIL RATIO 474:1
FLOW. TUBING PRESS. 220 psi	CASING PRESSURE 1425 psi	CALCULATED 24-HOUR RATE ---	OIL—BBL. 449	GAS—MCF. 213	WATER—BBL. 243	OIL GRAVITY-API (CORR.) 42.2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Keith Norvell	
35. LIST OF ATTACHMENTS Logs, Sundries, Deviation Survey, C-104							SJS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							6
SIGNED 			TITLE Senior Operations Engineer			DATE Jan. 4, 1995	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Basal Anhydrite	4572	10g
				Delaware Lime	4889	10g
				Bell Canyon	4980	10g
				Cherry Canyon	5775	10g
				Brushy Canyon	7024	10g
				Bone Spring	8738	10g