

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104

Revised February 10, 1994

Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Pogo Producing Company P. O. Box 10340, Midland, TX 79702-7340 THIS WELL HAS BEEN PLACED IN THE PRODUCTION STATUS OF THE OIL CONSERVATION DIVISION. IF YOU DO NOT DESIGNATE THIS WELL AS A PRODUCING WELL, YOU MUST NOTIFY THIS OFFICE.		OGRID Number 1017891
Reason for Filing Code NW		
API Number 30 - 0 25-32326	Pool Name Red Tank Blue Spring R-10342 5/1/95	Pool Code 51683
Property Code 13274	Property Name Red Tank 24 Federal	Well Number 1

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West line	County
N	24	22S	32E		860	South	1980	West	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code F	Producing Method Code Flowing	Gas Connection Date 12/29/94	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
7440	EOTT Operating L.P. P.O. Box 1188, Houston, TX 77252	2813887	0	N/24/22/32 Red Tank 24 Federal #1 Btry
13382	Llano, Hrc. Hudson Gas GIP Co 921 Sanger, Hobbs, NM 88240-4917	2813888	G	N/24/22/32 Red Tank 24 Federal #1 Btry

IV. Produced Water

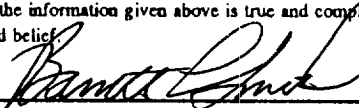
POD 2813888	POD ULSTR Location and Description N-24-22-32
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V. Well Completion Data

Spud Date 12/3/94	Ready Date 12/29/94	TD 10,160'	PBTD 10,113'	Perforations 8860'-8886'
Hole Size 17-1/2	Casing & Tubing Size 13-3/8	Depth Set 785	Sacks Cement 950 sxs-circ 250 sxs	
11	8-5/8	4718	1600 sxs-circ 200 sxs	
7-7/8	5-1/2	10,160	1430 sxs-TOC @ 2600	

VI. Well Test Data

Date New Oil 12/30/94	Gas Delivery Date 12/30/94	Test Date 12/31/94	Test Length 24 hrs	Tbg. Pressure 220 psi	Cag. Pressure 1425 psi
Choke Size 26/64"	Oil 449	Water 243	Gas 213	AOF	Test Method Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY JERRY SEXTON Title: DISTRICT I SUPERVISOR Approval Date: JAN 10 1995	
Printed name: Barrett L. Smith			
Title: Senior Operations Engineer			
Date: Jan. 4, 1995	Phone: (915) 582-6822		

If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

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OFFICE