

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

860' FSL & 1980' FWL, Section 24, T22S, R32E

5. Lease Designation and Serial No.

NM-81633

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red Tank 24 Federal No. 1

9. API Well No.

30-025-32326

10. Field and Pool, or Exploratory Area

Red Tank Bone Springs

11. County or Parish, State

Lea County, NM

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other TD & Production Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to 10,160'. TD reached @ 0430 hrs CST 12/19/94. Logged well w/ Schlumberger. Ran 233 jts 5-1/2", 17#, J-55 & N-80 LT&C casing. Float shoe @ 10,160'. Float collar @ 10,115'. Stage tool @ 6510'. Howco cemented 1st stage w/ 790 sx Class "H" + 5 pps Microbond + 2.4 pps KCl + .6% H-322 @ 15.6 ppg. Displace cement and land plug. Drop bomb and open DV tool. Circulated 4 hrs between stages. Recovered 97 sxs excess cement. Cement 2nd stage w/ 640 sxs Class "C" + 12 pps Gilsonite + 2.8 pps KCL + .3% Halad 332 + .3% Halad 344 @ 14.1 ppg. Plug down @ 1030 hrs CST 12/21/94. TOC @ 2600'. ND BOP's and make cut-off. Weld on wellhead and test to 2500 psi.

FEB 6 1995
SJS

14. I hereby certify that the foregoing is true and correct

Signed

Title Senior Operations Engineer

Date Jan. 4, 1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date