DRILLING PROGRAM SANTA FE ENERGY OPERATING PARTNERS, L.P. White Swan "9" Federal No. 2

In conjunction with Form 3160-3, Application to Drill the subject well, Santa Fe Energy Operating Partners, L.P., submits the following ten items of pertinent information in accordance with Onshore Oil & Gas Order No. 10.

- 1. Geologic Name of Surface Formation: Alluvium
- 2. Estimated Tops of Significant Geologic Markers:

Rustler Anhydrite	875'
Base of Salt	4450'
Delaware Lime	4775'
Delaware Sand	4850'
Cherry Canyon	5800'
Brushy Canyon	7000'
Bone Spring	8720'
Total Depth	8800'

3. The estimated depths at which water, oil, or gas formations are expected:

Water	None expected in area
Brine	Salt Section @ ± 3300 '
Oil	Delaware @ 7200'-8000'

- 4. Proposed Casing Program: See Form 3160-3 and Exhibit A.
- 5. Pressure Control Equipment: See Exhibit B.
- 6. Drilling Fluid Program: See Exhibit C.
- 7. Auxiliary Equipment: A mud logging unit will be utilized to monitor penetration rate and hydrocarbon shows while drilling below the intermediate casing at 4500'.

8. Testing, Logging and Coring Program:

Drill Stem Tests: (all DST's to be justified on the basis of a valid show of oil or gas):

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No Drill Stem Tests Planned.