

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32331
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4082
7. Lease Name or Unit Agreement Name WILD TURKEY "10" STATE
8. Well No. 1
9. Pool name or Wildcat LIVINGSTON RIDGE; DELAWARE E.

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator MARALO, INC.
3. Address of Operator P. O. BOX 832, MIDLAND, TX 79702
4. Well Location Unit Letter L : 1980 Feet From The SOUTH Line and 330 Feet From The WEST Line Section 10 Township 22S Range 32E NMPM LEA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3792.4' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: RECOMPLETION PROPOSAL <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROPOSED
OPERATIONS

Recomplete in "H. Buck" Sand

- RUPU. TOH w/rods, pump & tbg.
- RU wireline. TIH w/ CIBP and set @ +/- 7370'. Cap 55' cmt.
- TIH w/ tbg to 7175'. Spct 200 gals 7 1/2% mud clean-out acid, triple inhibited. TOH w/tbg.
- RU Apollo perforators using 4" carrier guns loaded 2 SPF and shoot 7168 -7175' (total 15 holes). Depths based on Apollo GR/CBL/CCL run 5/25/95.
- TIH w/ tbg & 5 1/2" treating pkr to +/- 7100'. Reverse spot acid into tbg. Set pkr.
- Breakdown perfs by pumping away spot acid.
- Continue treatment by pumping 750 gals 7 1/2% mud clean-cut acid carrying 30 ball sealers down tbg at a rate of +/- 4 BPM.
- Make minimum swab runs to clean up perfs.
- RU BJ to frac perfs w/14,000 gals Spectra-frac G-3000 carrying 42,000# 16/30 Ottawa sand + 8,000# 16/30 curable resin-coated sand.

Shut well in to allow gel to break and resin to cure.

- Flow/swab back load and evaluate.
- Release pkr. Drop down to insure perfs are clear. Clean out sand if necessary. TOH w/ tbg & pkr.
- TIH w/pumping equipment and return well to production

CASING

13 3/8" 54.5# @ 1.118" w/ 950 sx circ'd
8 5/8" 32# @ 4.700" w/ 3095 sx in 2 stages TOC - 2160'
5 1/2" 17# @ 9.000" w/ 1100 sx TOC - 4700'

CURRENT
PERFORATIONS

7400 - 7475' (10 holes), hole @ 7475' plugged off w/CIBP @ 7463'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Logan TITLE **REGULATORY ANALYST** DATE **AUGUST 9, 1995**
TYPE OR PRINT NAME **DOROTHEA LOGAN** TELEPHONE NO. **(915) 684-7441**

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE **AUG 14 1995**
CONDITIONS OF APPROVAL, IF ANY: