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ATTROVED BY ---

CONDITIONS OF ATTROVAL, IF ANY:

## Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32331

5. Indicate Type of I	.ease	<u></u>
•	STATE XX	FEE
C. C. A. O'L & C. A. I	anca No	

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V-4082			

DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: ONLINE		V-4082			
ORDER  WELL TURKEY "10" STATE  NAMELO, INC.  1. S. Well No.  1. Address of Operator  P. O. BOX 832, MIDLAND, TX 79702  4. Well Location  Unit Letter L: 1980 Feet From The SOUTH Libe and 330 Feet From The MEST  Section 10 Township 22S Range 32E NMPM LEA  Section 10 Township 22S Range 32E NMPM LEA  10. Elevation (Show whether DF, RKB, RT, GR, etc.)  3792.4' GR  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASIN  TEMPORARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB OTHER:  12. Describe Proposed or Completed Operations (Clearly staff all pertinent details, and give pertinent dates, including estimated date of starting any proposition of the proposed of Completed Operations (Clearly staff all pertinent details, and give pertinent dates, including estimated date of starting any proposition of the proposed of Completed Operations (Clearly staff all pertinent details, and give pertinent dates, including estimated date of starting any proposition of the proposed of Completed Operations (Clearly staff all pertinent details, and give pertinent dates, including estimated date of starting any proposition of the proposed of Completed Operations (Clearly staff all pertinent details, and give pertinent dates, including estimated date of starting any proposition of the proposed of Completed Operations (Clearly staff all pertinent details, and give pertinent dates, including estimated date of starting any proposition of the proposed of Complete of Type and the proposed of Complete o	//////////////////////////////////////	Lease Name or Unit Agreement Name	OR PLUG BACK TO A 7. I	SALS TO DRILL OR TO DEEPE IR. USE "APPLICATION FOR PI	( DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVE
2. Name of Operator MARALO, INC.  3. Address of Operator P. O. BOX 832, MIDLAND, TX 79702  4. Well Location Usit Letter L 1980 Feet From The SOUTH Line and 330 Feet From The MEST  Section 10 Township 22S Range 32E NMPM LEA  10. Elevation (Show whether DF, RKB, RT, GR, etc.)  3792.4 * GR  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASIN TEMPORARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB  DTHER: RECOMPLETION PROPOSAL  12. Describe Proposed or Completed Operations (Clearly staff all pertinent details, and give pertinent dates, including estimated date of starting any proposition of the work) SEE RUILE 1103  PROPOSED OPERATORS  Recomplete in "H. Buck" Sand  10. Flow/swatp back load and exhaute. 11. Release pair. Drop down to insure perfs are ceas. Clean out sand if necessar 13. THE will be go 1715'S. Spet 200 gais 1712'S mucl clean-out send, tropic inholes. 14. Ru Aponic perforations using 4' carrier guns based 2 SPF and shoot 7168-7175' (Island 15 holes). 15. THE Willing 5 17175' Spet 200 gais 7 112'S mucl clean-out acid, tropic inholes. 16. Flow/swatp back load and exhaute. 17. Release pair. Drop down to insure perfs are ceas: Clean out sand if necessar 18. Release pare. Drop down to insure perfs are ceas: Clean out sand if necessar 19. THE William of 1715' Spet 200 gais 7 112'S mucl clean-out acid, tropic inholes. 19. THE WILL STATE TO 1715' Reverse spot acid into tog. Set phy. 19. CASING 19. THE WILL STATE TO 1715' Reverse spot acid into tog. Set phy. 19. CASING 19.		WILD TURKEY "10" STATE	1	<u> </u>	1. Type of Well:
MARALO, INC.  3. Address of Operator P. O. BOX 832, MIDLAND, TX 79702  4. Well Location Unit Letter L: 1980 Feet From The SOUTH Line and 330 Feet From The MEST  Section 10 Township 22S Range 32E NMPM LEA  10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3792.4* GR  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASIN TEMPORARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB  DITHER: RECOMPLETION PROPOSAL  12. Describe Proposed or Completed Operations (Clearly staff all pertinent details, and give pertinent dates, including estimated date of starting any proposition of the proposed of Completed Operations (Clearly staff all pertinent details, and give pertinent dates, including estimated date of starting any proposition of the proposed of Completed Operations (Clearly staff all pertinent details, and give pertinent dates, including estimated date of starting any proposition of the proposed of Completed Operations (Clearly staff all pertinent details, and give pertinent dates, including estimated date of starting any proposition of the proposed of Completed Operations (Clearly staff all pertinent details, and give pertinent dates, including estimated date of starting any proposition of the proposed of Complete in the Buck Start Starting and set @ +1-730* Gap 35 cm.  1 RUPU TOH wireds, pump & tog 1 Recomplete in the Buck Start Starting and set @ +1-730* Gap 35 cm. 2 Rul wretten Title VICEP and set @ +1-730* Gap 35 cm. 3 THE WIRED STATES Spet 200 gab 7 1/25* mud clean-out acid, trope inhebited TOH wirtig. 4 RU Apolio perforators using 4* carrier gims loaded 2 SPF and shoot 7188-7178* (total 15 holes). 5 THE WIRED STATES STATES Gap 2 11/25* mud clean-out acid, trope inhebited TOH wirtig. 5 THE WIRED STATES GAP 2 11/25* Gap		Well No.	8. V		
P. O. BOX 832, MIDIAND, TX 79702  4. Well Location  Upit Letter L: 1980   Feet From The   SOUTH   Lipe and   330   Feet From The   WEST    Section 10   Township   22S   Range   32E   NMPM   LEA    10. Elevation (Show whether DF, RKB, RT, GR, etc.)   3792.4		1			<b>`</b>
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CASING TEST AND CEMENT JOB  OTHER:  RECOMPLETION PROPOSAL  X  OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work). SEE RULE 1103.  PROPOSED OPERATIONS Recomplete in "H. Buck" Sand  Shut well in to allow get to treak and resin to cure.  1. RUPU TOH wireds, pump & tog.  1. RUPU TOH wireds, pump & tog.  2. RU wireline. Till wil. CIBP and set @ +i- 7370°. Cap 35° cmt.  3. Till will tog to 7175°. Spot 200 gals 7. 1/2% mud clean-out acid, triple inhibited. TOH wiltbg.  4. RU Apollo perforators using 4° carrier guns loaded 2 SPF and shoot 7168 -7175°. (total 15 holes). Depths based on Apollo GR/CBL/CCL run 5/25/95.  5. Till will tog & 5 1/2" treating pkr to +i- 7100°. Reverse spot acid into tog. Set pkr.  CASING  13.36°. 54.5# @ 1.118° will 950 sx circ'd start graph of 4.700° will 3095 sx in 2 stages.		QUENT REPORT OF:  ALTERING CASING	SUBSEC	ITION TO: PLUG AND ABANDON	NOTICE OF INTE
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6. Breakdown perfs by pumping away spot acid.	OC - 2160'	3/8" 32# @ 4,700" w/ 3095 sx in 2 stages TOC - 21/1/2" 17# @ 9,000" w/ 1100 sx TOC - 4700"	6 5/8' 5 1/2'	spot acid into tbg. Set pkr.	
7. Continue treatment by pumping 750 gals 7 1/2% mud clean-cut acid carrying 30 ball sealers down tog	√CIBP @ 7463′	00 - 7475' (10 hoies), hole @ 7475' plugged off w/CIBP @			<ol> <li>Continue treatment by pumping 750 gals 7 1/2% mulat a rate of +/- 4 BPM.</li> <li>Make minimum swab runs to clean up perfs.</li> <li>RU BJ to frac perfs w/14,000 gals Spectra-frac G-30</li> </ol>
Thereby certify that the information above is true and complete to the best of my knowledge and belief.			belia.	complete to the best of my knowledge at	
	9, 1995	ST DATE AUGUST 9, 1		Logen	SIGNATURE Douther
TYPE OR PROT NAME DOROTHEA LOGAN TELEPHONE NO	)15) 684-74 <b>4</b>	телетноме м(915)		GAN	TYPEOR PRINT NAME DOROTHEA L
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