

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-025-32331</b>	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name  <b>WILD TURKEY "10" STATE</b>	
8. Well No. <b>1</b>	
9. Pool name or Wildcat	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3792.4' GR</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator <b>MARALO, INC.</b>
3. Address of Operator <b>P. O. BOX 832, MIDLAND, TX 79702</b>	

4. Well Location Unit Letter <b>L</b> : <b>1980</b> Feet From The <b>SOUTH</b> Line and <b>330</b> Feet From The <b>WEST</b> Line Section <b>10</b> Township <b>22S</b> Range <b>32E</b> NMPM <b>LEA</b> County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <b>COMPLETION</b> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

**COMPLETION OPERATION:** 05/24/95 HAD 290 JTS 2-7/8" TBG UNLOADED ONTO PIPE RACKS. RIH W/4-3/4" BIT + BIT SUB + 254 JTS 2-7/8" TBG TO 8948' PBTD TBG TALLEY. PICKLED TBG W/200 GALS 7-1/2" NEFE TRIPLE INHIBITED ACID.

05/25/95 RU BJ SERVICES & SPOTTED 200 GALS MUD CLEAN OUT ACID TRIP. INHIBITED FROM 7475' UP TO 7275'. RIH W/GR/CBL/CCL, LOGGED FROM 8943' PBTD ML TO TOC @ 3500' W/1000 PSI ON CSG. RIH W/4" CARRIER GUN W/PREM CHARGES & SHOT 1 JSPF @ 7400', 7402', 7404", 7409', 7415', 7417', 7422', 7426', 7431', 7475'. TOTAL 10 HOLES. RU HYDROSTATIC TBG TESTERS & TESTED TO 7500 PSI ABOVE SLIPS WHILE RUNNING IN HOLE W/2-3/8" X 5-1/2" TST PKR + CHANGE OVER + 2-7/8" SN + 232 JTS 2-7/8" TBG TO 7306'. ND BOP. SET PKR W/20 POINTS COMPRESSION. NU BJ ON CSG & PRESSURED BACKSIDE TO 500 PSI & HELD. TIED ONTO TBG & PRESSURED UP TO 1680 PSI, & FORMATION BROKE BACK TO 780 PSI. PUMPED AWAY SPOT ACID @ 3.2 BPM. CONTINUE TREATMENT OF PERFS BY PUMPING 750 GALS 7-1/2% MUD CLEAN ACID, CARRYING 20 BALL SEALERS. PUMPED AN AVG OF 3.2 BPM.

05/30/95 RU BJ SERVICES. INSTALL TREE SAVER ON TREE. PRESSURED BACKSIDE TO 500 PSI. RU ON TBG TO FRAC PERFS 7400' TO 7475' W/14,000 GALS SPECTRFRAC 30# X-LINKED GEL CARRYING 42,000# 16/30 OTTAWA + 8,000 16/30 RESIN COATED SAND @ RATE OF +/- 8 BPM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Logan TITLE REGULATORY ANALYST DATE JUNE 6, 1995  
TYPE OR PRINT NAME DOROTHEA LOGAN TELEPHONE NO 915 684-7441

(This space for State Use)  
Orig. Signed by  
Paul Kantz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 08 1995  
CONDITIONS OF APPROVAL, IF ANY: