

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32331
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name WILD TURKEY "10" STATE
2. Name of Operator MARALO, INC.	8. Well No. 1
3. Address of Operator P. O. BOX 832, MIDLAND, TX 79702	9. Pool name or Wildcat LIVINGSTON RIDGE; DELAWARE E.
4. Well Location Unit Letter L : 1980 Feet From The SOUTH Line and 330 Feet From The WEST Line Section 10 Township 22S Range 32E NMPM LEA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3792.4' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: COMPLETION PROPOSAL <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

- RUPU. TIH w/bit, csg scrapers, and 2 7/8" tbg to PBTD. Pickle tbg w/200 gals 7 1/2% NEFE, triple inhibited. Circulate hole w/ clean 2% KCl wtr. FU to 7475' & spot 200 gals 7 1/2% mud clean-out acid, triple inhibited. TOH w/tbg, scrapers & bit.
- RU Apollo wireline. Run GR/CBL/CCL from PBTD to TOC w/1000 psi on csg. Correlate to SWSCO OH GR/CNL/LDT run 5/10/95.
- TIH w/4" casing guns, premium charges, and shoot 1 JSPF @ 7400', 7402', 7404', 7415', 7417', 7422', 7426', 7431', 7475' (10 total holes)
- TIH w/ 5 1/2" pkr on 2 7/8" tbg to +/- 7350'. Reverse spot acid into tbg. Set pkr. Breakdown perms by pumping away spot acid.
- Continue treatment of perms by pumping 750 gals 7 1/2% mud clean-out acid carrying 20 ball sealers down tbg at a rate of +/- 3 BPM. If ballout occurs, surge off balls and finish treatment.
- Make couple of swab runs to clean-up perms.
- RU BJ to frac perms 7400-7475' w/ 14,000 gals Spectrafrac 30# X-link gel carrying 42,000# 16/30 Ottawa and 8,000# 16/30 resin coated sand. Frac down tbg at a rate of +/- 8 BPM w/ an anticipated treating pressure of 1500 psi. Pump as follows:
Shut well in overnight to allow gel to break.
- Swab/flow back well and evaluate.
- Leave well flowing to production. When it dies, run pumping equipment and return well to production.

PROPOSED OPERATION	Complete in L. Cherry Canyon			
ELEVATIONS:	3792' KB	3806' KB(14' AGL)	9000' TD	8953' PBTD
CASING:	13 3/8" 54.5# @ 1118' w/ 550 sx. circ'd to surface			
	8 5/8" 32# @ 4700' w/ 3095 sx in 2 Stages, DV @ 2899', TOC - 2160'			
	5 1/2" 17# @ 9000' w/ 1100 sx, TOC - 4700'			
FORMATION:	Lamar	4856' (-1050')		
	Bell Canyon	4908' (-1102')		
	Brushy Canyon	7452' (-3646')		
	Bore Springs	8798' (-4992')		

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dorothea Logan* TITLE **REGULATORY ANALYST** DATE **MAY 24, 1995**
TYPE OR PRINT NAME **DOROTHEA LOGAN** TELEPHONE NO. **(915) 684-7441**

(This space for State Use)

Orig. Signed by
Paul Kantz
Geologist

MAY 26 1995

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOV 18 1945

RECEIVED

1945

NOBBS
OFFICE