

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32331

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

2. Name of Operator

MARALO, INC.

3. Address of Operator

P. O. BOX 832, MIDLAND, TX 79702

(915) 684-7441

7. Lease Name or Unit Agreement Name

WILD TURKEY "10" STATE

8. Well No.

1

9. Pool name or Wildcat

LIVINGSTON RIDGE; DELAWARE

4. Well Location

Unit Letter L : 1980 Feet From The SOUTH Line and 330 Feet From The WEST Line

Section 10 Township 22S Range 32E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3792.4 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/19/95 SPUD WELL @ 02:00 AM.

04/22/95 RU 13-3/8" CSG TOOL & RAN 25 JTS 13-3/8" 54/50# ST&C CSG. SET @ 1118'. CIRC 13-3/8" CSG. RU HALLIBURTON & CEMENT 13-3/8" CSG W/750 SXS PREM CL. "C" CEMENT W/4% GEL + 1/4# FLOCELE + 250 SXS CL. "C" CEMENT W/2% CACL<sub>2</sub>. CEMENT CIRC TO SURFACE. CUT OFF CONDUCTOR PIPE TO 13-3/8" CSG, WELDED ON BRADENHEAD & NU BOP.

05/02/95 RU 8-5/8" CSG TOOL & RAN 116 JTS 8-5/8" 32# K-55 CSG (4707'). SET @ 4700'. DV @ 2800'. CEMENT 1ST STAGE CEMENT 1970 SXS HALCO LT. CEMENT W/15# SALT & 1/4# FLOCELE + 250 SXS PREM CEMENT W/2% CACL<sub>2</sub>. DROPPED BOMB & OPEN DV TOOL @ 2899'. CIRC THRU DV TOOL & WOC. CEMENT 2ND STAGE W/1000 SXS HALCO LT. CEMENT W/15# SALT + 1/4# FLOCELE + 100 SXS PREM CEMENT W/2% CACL<sub>2</sub>. CEMENT DID NOT CIRC TO SURF.

05/03/95 WOC 10 HRS. & RUN TEMP SURVEY. ND BOP & SET 8-5/8" SLIPS, CHANGED OUT BOP & NU BOP. TEST BOP TO 2000 PSI, OK.

05/04/95 DRLD DV TOOL @ 2899', FINISHED TIH TO 4634' TOC, TEST 8-5/8" CSG TO 1500 PSI, OK, DRLD FLOAT & 41' CEMENT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Logan

TITLE REGULATORY ANALYST

DATE MAY 5, 1995

TYPE OR PRINT NAME

DOROTHEA LOGAN

TELEPHONE NO. (915) 684-7441

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: