)istrict I *O Box 1980, Hobbs, NM 88241-1980)istrict II

te of New Mexico
Energy, Munerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

O Drawer DD, Artesia, NM 88211-0719 Histrict III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

	F	EQUES				TOTHOR	LZA II	ON TO TR	OGRID Nu	
			Operator na	me and Address					014007	moer
MARALO, INC. P. O. BOX 832							}	³ Reason for Filing Code		
	ND, TX							RT ALLOWABLI	E FOR 1000	BBLS FOR JUNE 94
' AF	PI Number				⁵ Pool N	ame			20	* Pool Code
- 0 25-32	2332			L		RIDGE; DELAWARE E.			39366	
¹ Property Code					'Property Name WILD TURKEY "9" STATE					' Well Number
	17.7	Location		MI	LD TURKET -9	- SIAIE				1
	Section	Location	Range	Lot.Idn	Feet from the	North/So	uth Line	Feet from the	East/West lis	ne County
ı	9	225	32E		1980	SOUTH	ı	990	EAST	LEA
. 11 B	ottom	Hole Lo	cation	,					· · · · · · · · · · · · · · · · · · ·	
or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/Sc	outh line	Feet from the	Fast/West fir	ne County
ae Code	13 Produ	eing Method (ode 14 Gas	Connection Dat	e 15 C-129 Pe	ermit Number	 	C-129 Effective	Date 17	C-129 Expiration Date
S										
	nd Gas	Transpo	rters							
Transporter OGRID			" Transporter Name and Address			" POD " 0/G		POD ULSTR Location and Description		
7440	EC	TT ENERGY	01			705	0			
N 440	Ρ.	0. BOX 4	666	_	-70					
			77210-466	6	78	11-9/3/5			·	
09171		PM GAS COR)44 PENBRO			-61	1700	G			
		DESSA. TX								
							Sarana dia			
1										,
							S • • • • • • • • • • • • • • • • • • •			
Produ	uced V	Vater					***			
	uced V				²⁴ POD) ULSTR Loca	tion and i	Description		
811"4	7003 6		a				tion and i			
8/11"U 8/11 Well (7003 6	· 	A Ready !	Date	r TO		tion and i	и PETD		2º Perforations
Well ("Sp. 04-05-9	POD3 (7 7 Complement Date	etion Dat	²⁴ Ready l		9000')		и БЕТД 8923 г	13	²⁹ Perforations
Well (" sp.	POD3 (7) 7 (7) Complement Date 14 ** Hole Si	etion Dat	¹⁴ Ready l	Casing & Tubi	9000')	Depth Se	и РЕТТО 8923 °		Sacks Cement
Well ("sp 04-05-9	POD3 (7) Complement Date 4 ** Hole Si	etion Dat	¹⁴ Ready l	Casing & Tubi 13-3/8"	9000')	Depth So 1107'	и РЕТО 89231	1000 SXS C	Sacks Cement
Well ("sp 04-05-94 17½'	Complement of the complement o	etion Dat	¹⁴ Ready l	Casing & Tubi. 13-3/8" 8-5/8"	9000')	Depth So 1107' 4700'	и РЕТО 89231	1000 SXS C	Sacks Cement L. "C" LCO LT + 300 SX
Well ("sp 04-05-94 17½'	POD3 (7) Complement Date 4 ** Hole Si	etion Dat	¹⁴ Ready l	Casing & Tubi 13-3/8"	9000')	Depth So 1107'	и РЕТО 89231	1000 SXS C	Sacks Cement L. "C" LCO LT + 300 SX
Well ("spa 04-05-94 17½ 12½	Complement of the state of the	etion Dat	¹⁴ Ready l	Casing & Tubi. 13-3/8" 8-5/8"	9000')	Depth So 1107' 4700'	и РЕТО 89231	1000 SXS C	Sacks Cement L. "C" LCO LT + 300 SX
Well ("sp 04-05-9 17½ 12½	Complement of the complement o	etion Dat	¹⁴ Ready l	Casing & Tubi. 13-3/8" 8-5/8" 5-1/2"	9000')	Depth So 1107' 4700' 9000'	и РЕТО 89231	1000 SXS C 1517 SX HA 50 HALCO L	Sacks Cement L. "C" LCO LT + 300 SX
Well ("Sp 04-05-9 17½ 12½ 7-:	Complement of the complement o	etion Dat	24 Ready 1	Casing & Tubin 13-3/8" 8-5/8" 5-1/2"	77 TO 9000 '	3:	Depth So 1107' 4700' 9000'	и РЕТО 892:31 et	1000 SXS C 1517 SX HA 50 HALCO L	Sacks Cement L. "C" LCO LT + 300 SX T + 745 50/50 P0
Well (Well (Well (17½ 17½ 12½ 7-: Well Mark Choke hereby cert h and that the	Complement of the complement o	etion Data Data Gas c rules of the C	Delivery Date	Casing & Tubin 13-3/8" 8-5/8" 5-1/2"	9000 1 ng Size Cest Date Water een complied	" Test L	Depth Se 1107 ' 4700 ' 9000 ' ength	и РЕТО 892:31 et	1000 SXS C 1517 SX HA 50 HALCO L Pressure	Sacks Cement L. "C" LCO LT + 300 SX T + 745 50/50 P0 " Csg. Pressure " Test Method
Well (Well (17½ 12½ 7- Well Mand that the wiedge and	Complement of the complement o	etion Data Data Gas c rules of the Contion given about	Delivery Date 11 Oil Oil Conservation or is true and co	Casing & Tubin 13-3/8" 8-5/8" 5-1/2" To Division have becamplete to the becample of the control	est Date Water een complied st of my	" Test L	Depth Se 1107 ' 4700 ' 9000 ' ength	и РЕТО 8923°	1000 SXS C 1517 SX HA 50 HALCO L Pressure	Sacks Cement L. "C" LCO LT + 300 SX T + 745 50/50 P0 " Csg. Pressure " Test Method
Well (Well (Well (17½ 12½ 7 Well Date N Choice the and that the swiedge and mature:	Complement of the complement o	etion Data Data Gas e rules of the Cation given about	Delivery Date 11 Oil Oil Conservation to is true and co	Casing & Tubin 13-3/8" 8-5/8" 5-1/2" To Division have becamplete to the becample of the control	est Date Water een complied st of my	77 Test L	Depth Se 1107' 4700' 9000' ength	и РЕТО 8923°	1000 SXS C 1517 SX HA 50 HALCO L Pressure	Sacks Cement L. "C" LCO LT + 300 SX T + 745 50/50 P0 " Cag. Pressure " Test Method
Well (Well (17½ 17½ 12½ 7 Well Month of the property of the property cert in the property of the pr	Complement of the complement o	etion Date Data Gas c rules of the Contion given abor OTHEA OWEN	Delivery Date 11 Oil Oil Conservation ve is true and co	Casing & Tubin 13-3/8" 8-5/8" 5-1/2" To Division have becamplete to the becample of the control	rest Date Water een complied st of my Ap	77 Test L	Depth Se 1107' 4700' 9000' ength	и РЕТО 8923°	1000 SXS C 1517 SX HA 50 HALCO L Pressure	Sacks Cement L. "C" LCO LT + 300 SX T + 745 50/50 P0 " Cag. Pressure " Test Method
Well (Well (17½ 17½ 12½ 7 Well Date N Chole hereby cert he and that the owledge and nature: nted name:	Complement of the complement o	etion Data Data For rules of the Contion given about the Continuous given	Delivery Date 11 Oil 12 Conservation the is true and constant the image of the im	Casing & Tubin 13-3/8" 8-5/8" 5-1/2" To Division have becamplete to the becample of the control	ry TD 9000 to get Date Water een complied st of my Ap Tit Ap	Test L Ga Gr proved by:	Depth Se 1107' 4700' 9000' ength	" PETD 8923'	1000 SXS C 1517 SX HA 50 HALCO L Pressure	Sacks Cement L. "C" LCO LT + 300 SX T + 745 50/50 P0 " Csg. Pressure " Test Method