

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-32332

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

WILD TURKEY "9" STATE

2. Name of Operator
MARALO, INC.

8. Well No.
1

3. Address of Operator
P. O. BOX 832, MIDLAND, TX 79702

9. Pool name or Wildcat
LIVINGSTON RIDGE; DELAWARE E.

4. Well Location
Unit Letter I : 1980 Feet From The SOUTH Line and 990 Feet From The EAST Line

Section 9 Township 22S Range 32E N:M:PM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3801.5' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04-05-94 SPUD WELL

04-08-94 RU 13-3/8" CSG TOOL & RUN 26 JTS 13-3/8" 54# K-55 ST&C CSG. SET @ 1107'. CMT 13-3/8" CSG W/750 SXS CL. "C" CMT. W/4% GEL, 2% CACL2 + 1/4# FLOCELE + 250 SXS CL. "C" W/2% CACL2 + 1/4# FLOCELE. CIRC'D CEMENT TO SURF. 16 HRS. WOC AND WELD ON 13-3/8" BRADENHEAD & NU BOP. TESTED BOP & CHOKE TO 1000 PSI, DP RAMS & HYDRIL TO 1000 PSI

04-15-94 RUNNING 8-5/8" CSG, TOTAL OF 108 JTS K-55 & S-80 32# LT&C. SET @ 4700', CEMENT W/1517 SX HALCO LIGHT CMT W/1/4# FLOCELE & 15# SALT/SX. TAILED IN W/300 SX CL. "C" PREMIUM CEMENT W/1/4# FLOCELE & 2% CACL2. CEMENT TO SURF. CSG. TESTED TO 2000 PSI. WOC 16 HRS.

04-22-94 DEPTH OUT 9000'.

04-23-94 ND BOP. PREP TO SET 5-1/2" CSG SLIPS. RAN TEMP SURVEY. TOC @ 3750' GL. RAN 221 JTS 5-1/2" CSG. SET @ 9000'. CEMENT 5-1/2" CSG W/350 SXS HALCO LIGHT CEMENT W/6# SALT & 1/4# FLOCELE & TAILED IN W/745 50/50 POX MIX CEMENT W/6# SALT, .5% HALAD 22 + .3% CRF2. ND BOP. NO COMPLETION.

04-26-94 LOGGED WELL 4-22-94. SMSO RAN LDT/CNL/DLL & MSFL & CORES. LOG TOPS AS FOLLOWS:

LAMAR 4862' CHERRY CANYON 6031' BONE SPRING 8778'
BELL CANYON 4922' BRUSHY CANYON 7430'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Owens TITLE REGULATORY ANALYST DATE MAY 4, 1994

TYPE OR PRINT NAME DOROTHEA OWENS TELEPHONE NO. (915) 684-7441

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

MAY 6 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: