

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 19955. LEASE DESIGNATION AND SERIAL NO.
NM 816336. IF INDIAN, ALLOTTEE OR TRIBAL LAND
N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 882408. FARM OR LEASE NAME, WELL NO.
CHECKERBOARD 23 FED. # 69. API WELL NO.
30-025-3237510. FIELD AND POOL, OR WILDCAT
WEST RED TANK DELAWARE11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 23, T22S, R32E

12. COUNTY OR
PARISH
LEA13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

MERIDIAN OIL INC.

3. ADDRESS OF OPERATOR

P.O. BOX 51810, MIDLAND, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface M, 879' FSL & 403' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED
3/3/9416. DATE T.D. REACHED
3/1/9417. DATE COMPL. (Ready to prod.)
3/29/9418. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3685' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8800'21. PLUG BACK T.D., MD & TVD
8754'

22. IF MULTIPLE COMPLETIONS, HOW MANY

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
8386'-8452' (DELAWARE)26. TYPE ELECTRIC AND OTHER LOGS RUN
ATTACHED25. WAS DIRECTIONAL
SURVEY MADE
YES27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	851'	17 1/2"	850 SXS 'C'	CIRC.
8 5/8"	28#/32#	4540'	12 1/4"	1700 SXS 'C'	CIRC
5 1/2"	17#	8800'	7 7/8"	1575 SXS 'H'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.875	8071'	8071'

31. PERFORATION RECORD (Interval, size, and number)

8386'-8452' (2 JSPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8386'-8452'	A W/2500 GL 7.5% NEFE HCL F W/
31800 GL 35# XL	GEL & 80000# 20/40 OTTAWA SND &
20000# 20/40	RESIN COATED SND

33.* PRODUCTION

DATE OF FIRST PRODUCTION 3/29/94		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) flowing				WELL STATUS (Producing or shut in) P	
DATE OF TEST 4/5/94	HOURS TESTED 24 hrs.	CHOKE SIZE 24/64"	PROD'N. FOR TEST PERIOD →	OIL - BBL. 314	GAS - MCF. 195	WATER - BBL. 160	GAS - OIL RATIO 1266
FLOW. TUBING PRESS. 225	CASING PRESSURE 1430	CALCULATED 24 HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.) 45	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

3160-5(S), C-104, INCLINATION REPORT, LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

PRODUCTION ASSISTANT

DATE

4/7/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
RUSTLER	0	888	REDBEDS	RUSTLER	888'		
SALADO	888	960	ANHYDRITE	SALADO	960'		
CASTILLE	960	4455	SALT, ANHYDRITE	CASTILLE	4455'		
DELAWARE	4455	4760	ANHYDRITE	DELAWARE	4760'		
CHERRY CANYON	4760	8690	SALT, SHALE, LIMESTONE	CHERRY CANYON	6005'		
BONE SPRING	8690	8800	LIMESTONE, SHALE	BONE SPRING	8690'		