

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

NM 81633

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Checkerboard 23 Federal # 5

9. API WELL NO.

30-025-32376

10. FIELD AND POOL, OR WILDCAT

RED TANK BONE SPRING

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 23, T22S, R32E

12. COUNTY OR
PARISH
LEA

13. STATE
NM

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other

2. NAME OF OPERATOR

MERIDIAN OIL INC.

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 51810 MIDLAND, TEXAS 79710-1810

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

L, 2310' FSL & 990' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

1/4/94

15. DATE SPUDDED

1/21/94

16. DATE T.D. REACHED

2/9/94

17. DATE COMPL. (Ready to prod.)

2/19/94

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

3714'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

10,110

21. PLUG BACK T.D., MD & TVD

10,041

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8422'-8485' (Bone Spring)

25. WAS DIRECTIONAL
SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

NO

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	861'	17 1/2"	850 sxs 'C'	circ.
8 5/8"	32#/28#	4616'	12 1/4"	1600 sxs 'C'	circ.
5 1/2"	17#	10,085'	7 7/8"	1525 sxs 'C'	circ.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE
					DEPTH SET (MD)
					PACKER SET (MD)
					2.875
					8302'
					8302'

31. PREPARATION RECORD (Interval, size and number)

8422'-8485' 2 jspf- 90 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8422'-8485'	A w/2500 gls 7.5% NEFE HCl, F
w/33348 gls X-Link gel YF-135 & 76340 lbs 20/40	
NW sand & 20360 lbs 20/40 Super HS RC sand	

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
2/20/94		pmping					producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
3/2/94	24	24"	→	242	218	142	901:1	
PROD. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
160	1470	→				45		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

3160-5(s), logs, C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Donna Williams

TITLE

Production Assistant

DATE

3/4/94

*(See Instructions and Spaces for Additional Data on Reverse Side)