District I PO Box 1980, Hobbs, NM \$2241-1980 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

O Drawer DD, Artesla Netrict III	, NM 1	1821 L-0719		OII		ERVATI PO Box 2		DIVISIO	N	Subm	it to Ap	propria	nte District Off 5 Cop	
000 Rio Brazos Rd., A Estrict IV	ntec, N	M 87410				Fe, NM		-2088] AME	NDED REPO	
O Box 2088, Santa Fe.	NM 8	7504-208 8 QUEST	ΓFO	OR AL	LOWAE	BLE ANI) AU	THORI	ZATI	ON TO TE	RANSF	ORT		
			Ope		and Addres							D Numb	er	
CONFIDEN									017891	91 Reason for Fling Code				
Pogo Producing Company P. O. Box 10340, Midland, TX 79702-7340										NW NW				
' API Number			¹ Po				ol Name	 					Pool Code	
^{30 - 0} 25-32386			West Red Tank Delaware							51689				
' Property Code 009341			Prop Red Tank 26 Federal					me		4			ell Number	
II. ¹⁰ Surfa				· · · · · · · · · · · · · · · · · · ·		TE CO	<u>, </u>	1 50 - 45 76		F	East/W	and Maria	Carata	
Ul or lot no. Section 26		Township 22S	i	Range L	ot.lda	2310	ne	North/South South		Feet from the 330	West		Lea	
11 Bottom Hole L						I				<u> </u>	<u> </u>			
UL or lot no. Section Townshi					Feet from the		North/South line		Feet from the	East/W	est Lne	County		
.2 1_ 26		22S	32E			2310		South		330	Wes	t	Lea	
.		Method C	ode	14 Gas Co	nnection De	ite II C-I	29 Perm	it Number		C-129 Effective	Date	" C-	129 Expiration De	
<u>. </u>	wing			4/5/9	94				_L					
III. Oil and G	as T	ranspo	rter:	S Dille	Ann Co	restal 1 m	¹⁰ PO	<u>a</u>	11 O/G	I	² POD U	LSTR L	ocation	
OGRID		and Addenticate 4 7.94							and Description					
			Energy, Corp. Box 1188, Houston,			217	2172910		0	K/26/22/32 RT 26 #1 Btry				
.13414 Llano,		no, Ir	77252 Inc.			217	2172930		G	K/26/22/32				
			anger, Hobbs, NM 88240-4917							RT 26 #1 Btry				
en e												_	····	
IV. Produced	11/2	4												
POD POD	wa	lei				14	POD U	LSTR Local	bas soi	Description			 <u> </u>	
17 11 6	1					 								
V. Well Completion Data Byond Date Ready Date							" TD			и РВТD	I	2º Perforations		
1		3	3/31/94			8777'		8		3732'		8483'-8530'		
Hole Size			³¹ Casing & Tub			ing Size		33 Depth S				³³ Sacks Cement		
17-1/2			13-3/8					665		800		^{) sx} -circ 150 sx		
11			8-5/8					4520		1650		sx - circ 250 sx		
7-7/8			5-1/2					8777		1175		5 sx - TOC @ 4030		
				•										
VI. Well Tes														
¹⁴ Date New Oil 4/2/94		l .	3 Gas Delivery Date 4/5/94			* Test Date 4/6/94		" Test Length		Tog. Pressure			H Cag. Pressure	
	4/2/94 4/		* Oil 4/ E			4 Water		24 hrs			OF	460		
28/64	•	530		u	110	,,,,,,		536	-		.0.	F	lowing	
"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signantic.							OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR							
Bargaret L. Smith								Title:						
Senior Operations Engineer							Approval Date: APR 1 1 1994							
April 6, 1	994		Phone: (915)682-6822											
" If this is a chang	e of op	erator fill i	n the	OGRID nu	mber and na	me of the pre	rious op	erator						
Pr	evious	Operator S	ignatu	ure			Pri	nted Name				Title	Dat	
ii														