• ·		OK 1980 S.S. NEW MEXICO 8824018-94		
Hurm 3160-5 RECEIVED UNIT	FORM "APPROVED Budget Bureau No. 1004–0135 Expires: March 31, 1993			
APR 15 11 38 UPHE A94 OF 1	5. Lease Designation and Serial No. NM- 86149			
BUREAU SUNDRY NOTICES Do not use this hore to dr Use "APPLICATION FO	6. If Indian, Allottee or Tribe Name			
SUBMIT	7. If Unit or CA, Agreement Designation			
I. Type of Well Oil Gas Well Well Other	8. Weil Name and No. Red Talik 26 Federal No. 4			
2. Name of Operator Pogo Producing Company		9. API Weil No.		
3. Address and Telephone No.	30-025-32386 10. Field and Pool, or Exploratory Area			
P. O. Box 10340, Midland, T 4 Location of Well (Footage, Sec., T., R., M., or Survey D	W. Red Tank Delaware			
2310' FSL & 330' FWL, Sect	Lea County, NM			
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF A			
		Change of Plans		
	Plugging Back	Non-Routine Fracturing		
	Casing Repair	Water Shut-Off		
Final Abandonment Notice	Final Abundonment Notice			
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)		
give subsurface locations and measured and true vertice Pogo respectfully <u>request</u> p the above well via 6" poly NW/4, NE/4, Section 28, T22	I pertinent details, and give pertinent dates, including estimated date cal depths for all markers and zones pertinent to this work.)* ermission to dispose of off-lease line into the Red Tank 28 Federa S, R32E, Lea County. The Red Tar l per Administrative Order SWD-52	e produced water from 1 #3 SWD located nk 28 Federal #3 SWD 26 (Attached).		
		ARR 10 TESE		
		II 25 M SU		
14. I hereby certify the foregoing is true and correct Signed	Tide Senior Operations Engi PETROLEUM ENGINEE			
Conditions of approval, if any:	knowingly and willfully to make to any department or agency of	the United States any false, fictitious or fraudulent statements		

OFFICE

APR 2 3 1994

 \sim

JECEIVED



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carisbed Resource Area Headquarters

P. O. Box 1778 Carisbad, New Mexico 88220

April 14, 1994

OPERATUR: Pogo Produci	ng Company	Lease No. <u>NM-86149</u>
WELL NO. & NAMERed		
LOCATION: <u>NW & SW</u>	1, Sec. 26, T. 22 S., R.	32 E., Eddy County, N.M. Lea
Salt Water Disposal met	ndicates the information need hod can be approved:	
Brushy Canyon/Bone Spring	Name(s) of formation(s) pro-	ducing water on the lease.
92 BBLS	Amount of water produced from per day.	om each formation in barrels
Attached	A water analysis of produce in at least the total disso concentrations of chlorides	d water from each zone show- lved solids, ph, and the and sulfates.
500 BBL F.G. Tank	How water is stored on the	lease.
6" Poly Line	How water is moved to dispo	sal facility.
Pogo Producing Co. Red Tank 28 Fed. #3 SWD	Operator's name, well name township and range, of the disposal facility is an app operator's name and the nam should suffice.	roved disposal system, the

Supervisory Petroleum Engineer Technician

DECEIVED

~

•

APR 2 3 1994

OFFICE

PETROLITE

٠

.

TRETOLITE DMSION

Petrolite Corporation 510 West Texas Artesia, NM 88210-2041

> (505) 746-3588 Fax (505) 746-3580

> > Reply to: P.O. Box FF Artesia, NM 88211-7531

WATER ANALYSIS REPORT

Company Address Lease Well	s : :	POGO PRODUCINO RT 26 # 4	3		ampled is No.	: 4	4/13/94 4/12/94 675		
Sample		WELLHEAD							
	ANALYSIS	;		mg	/L			* ne	q/L
		•		• - •					
1.	pH		5.5						
2.	H2S	- •.	NEG						
3.			1.150						
4.		ssolved Solids	5	23694:	3.5				
5.		d Solids		NR					
		d Oxygen		NR					
	Dissolve			NR					
	Oil In W			NR					
		thalein Alkali							
10.		range Alkalini				_			
	Bicarbon				5.0		203	3.	
	Chloride		C					1121.	
	Sulfate				5.0)4	7.	-
	Calcium		Ca).0		l	692.0	
	Magnesiu			3045			J	250.	
		calculated)	Na			Na	L 3	189.	7
17.			F		IR				
	Barium	_	Ba		IR				
	Strontiu		Sı	-	R				
20.	TOTAL HA	rdness (CaCO3)		47200	.0				

PROBABLE MINERAL COMPOSITION

*milli equivalents per Liter		Compound	- Equiv wt	X meq/L	= mg/
693 *Ca < *HCO3 /> 251 *Mg> *SO4 </th <th>3</th> <th>Ca(HCO3)2 CaSO4 CaCl2 Mg(HCO3)2</th> <th>81.0 68.1 55.5 73.2</th> <th>3.2 7.8 681.6</th> <th>255 531 37820</th>	3	Ca(HCO3)2 CaSO4 CaCl2 Mg(HCO3)2	81.0 68.1 55.5 73.2	3.2 7.8 681.6	255 531 37820
3190 *Na> *Cl' ++ Saturation Values Dist. Wate		MgSO4 MgCl2 NaHCO3	60.2 47.6 84.0	250 .5	1192 7
CaCO3 13 mg CaSO4 * 2H2O 2090 mg BaSO4 2.4 mg	g/L	Na2SO4 NaCl	71.0 58.4	3189.7	1864 04



-

.

APR 2 3 1994

office

BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Disposal of Produced Water From Federal Wells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions and Onshore Morder Mo. 7 (Disposal of Produced Water) Disposal of erroduced Watery.

- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All aboveground structures on the lease shall be painted sandstone brown, federal std. 595-20318, within 90 days, if you have not already done so.
- 6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
- 7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit, within 30-days an application for right-ofway approval to the Realty Section in this office if you have not already done so.

APR 26 1994
