

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address CONFIDENTIAL Pogo Producing Company P. O. Box 10340, Midland, TX 79702-7340		OGRID Number 017891
		Reason for Filing Code NW
API Number 30 - 0 25-32386	Pool Name West Red Tank Delaware	Pool Code 51689
Property Code 009341	Property Name Red Tank 26 Federal	Well Number 4

II. Surface Location

UL or lot no. 2 L	Section 26	Township 22S	Range 32E	Lot Idn	Feet from the 2310	North/South Line South	Feet from the 330	East/West line West	County Lea
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Bottom Hole Location

UL or lot no. 2 L	Section 26	Township 22S	Range 32E	Lot Idn	Feet from the 2310	North/South line South	Feet from the 330	East/West line West	County Lea
Lac Code F	Producing Method Code Flowing	Gas Connection Date 4/5/94	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
7440	EOTT Energy, Corp. P. O. Box 1188, Houston, TX 77252	2172910	0	K/26/22/32 RT 26 #1 Btry
13414 013382	Llano, Inc. 921 Sanger, Hobbs, NM 88240-4917	2172930	G	K/26/22/32 RT 26 #1 Btry

IV. Produced Water

POD	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date 3/3/94	Ready Date 3/31/94	TD 8777'	PBTD 8732'	Perforations 8483'-8530'
Hole Size 17-1/2	Casing & Tubing Size 13-3/8	Depth Set 665	Sacks Cement 800 sx-circ 150 sx	
11	8-5/8	4520	1650 sx - circ 250 sx	
7-7/8	5-1/2	8777	1175 sx - TOC @ 4030'	

VI. Well Test Data

Date New Oil 4/2/94	Gas Delivery Date 4/5/94	Test Date 4/6/94	Test Length 24 hrs	Tbg. Pressure 380	Csg. Pressure 460
Choke Size 28/64	Oil 530	Water 110	Gas 536	AOF	Test Method Flowing

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
Barrett L. Smith

Title:
Senior Operations Engineer

Date:
April 6, 1994

Phone: (915)682-6822

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Approved by:

Title:

Approval Date: APR 11 1994

"If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date