

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 330' FWL, Sec. 26, T22S, R32E

5. Lease Designation and Serial No.

NM-86149

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red Tank 26 Federal No. 4

9. API Well No.

30-025-32386

10. Field and Pool, or Exploratory Area

West Red Tank Delaware

11. County or Parish, State

Lea, NM

**CONFIDENTIAL**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other TD & Production Casing

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

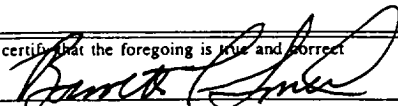
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7-7/8" hole to 8777'. TD reached @ 1600 hrs CST 3/16/94. Logged well w/ Schlumberger. Ran 200 jts 5-1/2", 17#, J-55 & N-80, LT&C casing. Float shoe @ 8777'. Float collar @ 8732'. Stage tool @ 6408'. Howco cemented 1st stage w/ 550 sx Class "H" + 5 pps Microbond + 2.4 pps KCl + .6% H-322 @ 15.6 ppg. Drop plug and displace cement. Drop bomb and open DV tool. Circulate 5 hrs between stages. Cement 2nd stage w/ 625 sx Class "C" + 12 pps Gilsonite + 2.8 pps KCl + .3% H-322 + .3% H-344 @ 14.1 ppg. Plug down @ 0245 hrs CST 3/18/94. ND BOP's and make cut-off. Weld on wellhead and test to 2000 psi.

14. I hereby certify that the foregoing is true and correct

Signed



Title

Senior Operations Engineer

Date

April 6, 1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date