Form 3160-5 (June 1990)

1. Type of Well

VX Well Gas Well

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

NM-86149

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation	
8. Weil Name and No.	
Red Tank 26 Federal No.	1

2. Name of Operator Pogo Producing Company

3. Address and Telephone No P. O. Box 10340, Midland, TX 79702-7340

(915)682-6822

9. API Well No.

30-025-32386

10. Field and Pool, or Exploratory Area West Red Tank Delaware

	2310' FSL & 330' FWL, Sec. 2	West Red Tank Delaware 11. County or Parish, State Lea, NM			
12.	CHECK APPROPRIATE BOX(s	PORT, OR OTHER DATA			
	TYPE OF SUBMISSION	TYPE OF ACTION			
	Notice of Intent	Abandonment	Change of Plans		
	Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing		
	Final Abandonment Notice	Casing Repair Altering Casing Other Intermediate Casing	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well		

ONFIDENTIAL

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled. give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 11" hole to 4520'. TD reached @ 0900 hrs CST 3/9/94. Ran 101 jts 8-5/8", 32#, J-55 & S-80, ST&C casing. Float shoe @ 4520'. Casing packer @ 3362'. DV tool @ 3359'. Howco cemented 1st stage w/ 300 sx Premium Plus @ 14.8 ppg. Drop plug & displace cement. Inflate packer. Drop bomb and open DV tool. Cement 2nd stage w/ 1300 sx Halliburton Lite @ 12.7 ppg followed by 50 sx Premium Plus. Plug down @ 2230 hrs CST 3/9/94. Recovered 250 sx excess cement. ND BOP's and make cut-off. Weld on wellhead and test to 2000 psi. NU BOP's and test to 1500 psi.

2.0		
14. I hereby certify that the foregoing is true and foreset	Tide Senior Operations Engineer	Date April 6, 1994
(This space for Federal or State office use)		
Approved by	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction