

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N OIL CONS. COMMISSION  
P.O. BOX 1980  
MORRIS NEW MEXICO 88245

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-86149

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red Tank 26 Federal No. 5

9. API Well No.

30-025-32387

10. Field and Pool, or Exploratory Area

Red Tank Delaware West

11. County or Parish, State

Lea County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FSL & 330' FWL, Section 26, T22S, R32E

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other TD & Production Csg

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7-7/8" hole to 8770'. TD reached @ 0230 hrs CST 01/20/95. Logged well w/ Schlumberger. Ran 198 jts 5-1/2", 17#, J-55 & L-80 LT&C casing. Float shoe @ 8770'. Float collar @ 8725'. Stage tool @ 6537'. Howco cemented 1st stage w/ 480 sx Class "H" + 5 pps Microbond + 2.4 pps KCl + .6% H-322 @ 15.6 ppg. Displace cement and land plug. Drop bomb and open DV tool. Circulated 5 hrs between stages. Recovered 48 sxs excess cement. Cement 2nd stage w/ 626 sxs Class "C" + 12 pps Gilsonite + 2.8 pps KCL + .3% Halad 332 + .3% Halad 344 @ 14.1 ppg. Plug down @ 1830 hrs CST 01/21/95. TOC @ 3610'. ND BOP's and make cut-off. Weld on wellhead and test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed

Title Senior Operations Engineer

Date

2/13/95

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Date