

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FSL & 330' FWL, Section 26, T22S, R32E

5. Lease Designation and Serial No.

NM-86149

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red Tank 26 Federal No. 5

9. API Well No.

30-025-32387

10. Field and Pool, or Exploratory Area

Red Tank Delaware West

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

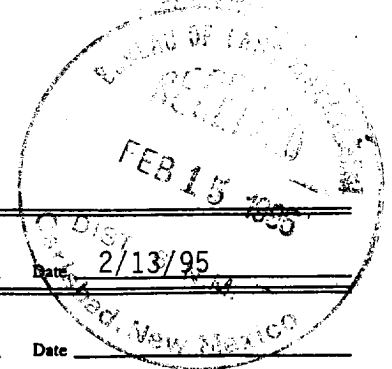
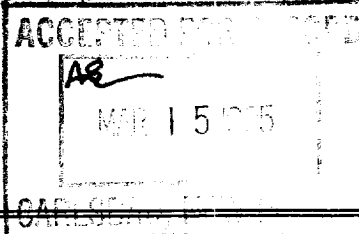
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Set Surface Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Nabors #353. Spud @ 2000 hrs CST 01/06/95. Drilled 17-1/2" hole to 812'. TD reached 1715 hrs CST 01/07/95. Ran 18 jts 13-3/8" 54.5# J-55 ST&C casing. TPGS @ 812'. IFV @ 766'. Howco cmt'd casing w/ 750 sxs Halliburton Lite @ 12.8 ppg followed by 200 sxs Class "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 2400 hrs CST 01/07/95. Recovered 250 sx excess cement. WOC 20 hrs. Cement has a compressive strength over 500 psi after 8 hours. Make cut-off. Weld on wellhead and test to 500 psi. NU BOP's and test to 1500 psi.



14. I hereby certify that the foregoing is true and correct

Signed

Title Senior Operations Engineer

Date 2/13/95

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date