

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Pogo Producing Company P. O. Box 10340, Midland, TX 79702-7340		OGRID Number 017891
Reason for Filing Code NW		
API Number 30 - 0 25-32388	Pool Name Red Tank Bone Spring	Pool Code 51689-51683
Property Code 009341	Property Name Red Tank 26 Federal	Well Number 6

II. Surface Location

UL or lot no. C	Section 26	Township 22S	Range 32E	Lot Idn	Feet from the 330	North/South Line North	Feet from the 1650	East/West line West	County Lea
--------------------	---------------	-----------------	--------------	---------	----------------------	---------------------------	-----------------------	------------------------	---------------

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lea Code F	Producing Method Code Pumping	Gas Connection Date 12/6/94	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
7440	EOTT Operating, L.P. P.O. Box 1188, Houston, TX 77252	2174610	0	K/26/22/32 Red Tank 26 Fed. #1 Btry
13414-13382	Llano, Inc. 921 Sanger, Hobbs, NM 88240-4917	2174630	G	K/26/22/32 Red Tank 26 Fed. #1 Btry

IV. Produced Water

POD	POD ULSTR Location and Description
-----	------------------------------------

V. Well Completion Data

Spud Date 10/20/94	Ready Date 12/5/94	TD 10,000'	PBTD 9958'	Perforations 9722' - 9790'
Well Size 17-1/2	Casing & Tubing Size 13-3/8	Depth Set 810'	Sacks Cement 950 sxs-circ 171sxs	
11	8-5/8	4545'	1740 sxs-circ 50 sxs	
7-7/8	5-1/2	10,000'	1940 sxs-TOC @ 3710'	

VI. Well Test Data

Date New Oil 12/6/94	Gas Delivery Date 12/6/94	Test Date 12/8/94	Test Length 24 hrs.	Tbg. Pressure -	Csg. Pressure -
Choke Size -	Oil 169	Water 57	Gas 180	AOF -	Test Method Pumping

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Barrett L. Smith

Title: Senior Operations Engineer

Date: 12/12/94

Phone: (915) 682-6822

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Approval Date:

DEC 16 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

RECEIVED

DEC 15 1994

OCD HOBBS
OFFICE