

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO 88240
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL & 1650' FWL, Section 26, T22S, R32E

5. Lease Designation and Serial No.
NM-86149

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Red Tank 26 Fed. No. 6

9. API Well No.
30-025-32388

10. Field and Pool, or Exploratory Area
Red Tank Bone Spring

11. County or Parish, State
Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 11" hole 810' to 4545'. TD reached 2130 hrs CST 10/27/94. Ran 104 jts 8-5/8" 32# J-55 & S-80 ST&C casing. Stage tool @ 3271'. Cmt'd 1st stage w/ 390 sxs BJ Lite @ 12.6 ppg followed by 200 sxs Class "C" @ 14.8 ppg. Cmt 2nd stage w/ 260 sxs Class "C" @ 14.8 ppg. Lost returns. Perf squeeze holes 2515'-17'. Cmt thru squeeze hole w/ 790 sxs BJ Lite @ 12.6 ppg followed by 100 sxs Class "C" @ 14.8 ppg. Recovered 50 sxs excess cmt. Total WOC 13-1/2 hrs. Compressive strength in excess of 500 psi in 8 hrs. NU BOP's. Test to 1500 psi.

ACCEPTED FOR FILE

JAN 12

SJS

14. I hereby certify that the foregoing is true and correct

Signed Barnett R. Smith Title Senior Operations Engineer Date Dec. 12, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: