

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL & 1650' FWL, Section 26, T22S, R32E

U.S. COMMISSION
1980
NEW MEXICO 28240
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
NM-86149
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
Red Tank 26 Fed. No. 6
9. API Well No.
30-025-32388
10. Field and Pool, or Exploratory Area
Red Tank Bone Spring
11. County or Parish, State
Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD & Production Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole 4545' to 10,000'. TD reached @ 1930 hrs CST 11/6/94. Logged. Ran 235 jts 5-1/2" 17# N-80 LT&C casing. Cmt'd 1st stage w/ 840 sxs "H" w/ 5 pps expanding agent + 2-1/2 pps KCl 16.0 ppg. Open stage tool @ 6513'. Cmt'd 2nd stage w/ 100 sxs "H" w/ 5 pps expanding agent + 2-1/2 pps KCl 16.0 ppg. Plug down @ 0330 hrs CST 11/9/94. ND BOP's. Set slips and make cut-off. Weld on wellhead & test to 2500 psi. Ran CBL. TOC @ 6094'. 11/17/94 Perf squeeze holes 6000'. Cmt w/ 1000 sxs Class "H" + 2 pps KCl + 5 pps salt + .2% CD-32 + .6% FL62 + .2% R-3 @ 16 ppg. Ran temp survey. TOC @ 3710'.

ACCEPTED FOR FILE

JAN 12

SJS

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Senior Operations Engineer Date Dec. 12, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

I

