

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See
Instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

RESUBMITTAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-81633	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N.M. OIL CONS. COM.	
2. NAME OF OPERATOR MERIDIAN OIL INC.		7. UNIT AGREEMENT NAME P.O. BOX 1980 HOBBS, NEW MEXICO	
3. ADDRESS OF OPERATOR P.O. BOX 51810, MIDLAND, TX 79710		8. FARM OR LEASE NAME, WELL NO. CHECKERBOARD 23 FED. #4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 690' FNL & 1980' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-025-32396	
14. PERMIT NO. DATE ISSUED 01/14/94		10. FIELD AND POOL, OR WILDCAT WEST RED TANK	
15. DATE SPUDDED 02/10/94		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 23, T22S, R32E	
16. DATE T.D. REACHED 03/02/94		12. COUNTY OR PARISH LEA	
17. DATE COMPL. (Ready to prod.) 03/10/94		13. STATE N.M.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3757 GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 10,100'		21. PLUG BACK T.D., MD & TVD 10000	
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS O-TD	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 8456' - 8526' DELAWARE		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN SEE ATTACHED		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	48#	852'	17-1/2"
8-5/8"	28 & 32#	4582'	12-1/4"
5-1/2"	17#	10100'	7-7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8	8376'	8376'	
31. PERFORATION RECORD (Interval, size, and number) 8456'-8526' 2 JSPF (80 HOLES)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8456'-8526'		ACZD W/2000 GLS 7.5% NEFE HCL	
		F/76980 LBS 20/40 NW SAND &	
		20020 LBS OF 20/40 HSRC SND	
33.* PRODUCTION			
DATE OF FIRST PRODUCTION 03/10/94		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING	
DATE OF TEST 03/13/94		WELL STATUS (Producing or Producing)	
HOURS TESTED 24	CHOKE SIZE 24/64"	PROD'N. FOR TEST PERIOD OIL - BBL. 360	GAS - MCF. 250
WATER - BBL. 177	GAS - OIL RATIO 694	OIL GRAVITY - API (CORR.) 45	
FLOW. TUBING PRESS. 260	CASING PRESSURE 990	CALCULATED 24 HOUR RATE OIL - BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD			
35. LIST OF ATTACHMENTS 3160-5 SUNDRY, C-104, INCLINATION REPORT, AND LOGS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED _____		TITLE PRODUCTION ASST.	
DATE 03/21/94			

*(See Instructions and Spaces for Additional Data on Reverse Side)