

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

U.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED

Budget Bureau No. 10080240

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 81633
2. Name of Operator MERIDIAN OIL INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 51810 Midland, TX 79710 915-688-6943	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 690' FNL & 1980' FWL SEC. 23, T22S, R32E	8. Well Name and No. CHECKERBOARD 23 FEDERAL # 4
	9. API Well No. 30-025-32396
	10. Field and Pool, or Exploratory Area RED TANK
	11. County or Parish, State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other SET INTERMEDIATE CSG
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
DRLD A 12 1/4" HOLE TO 4582'. RAN 104 JTS OF 8 5/8" 28#/32# K-55 BTC/LTC CSG. SET AT 4582'. USED SIXTEEN CENTRALIZERS. CMTD W/1ST STAGE: 500 SXS 'C' LITE + 9 PPS CACL2 + 5 PPS GILSONITE + 1 PPS ECONOLITE + .25 PPS FLOCELE - TAIL W/250 SXS 'C' + 2% CACL2. 2ND STAGE: 650 SXS 'C' LITE + .25 PPS FLOCELE + 9 PPS CACL2 - TAIL W/200 'C' + 2% CACL2. BMPED PLUG TO 500-750 PSI. WOC 15 HRS.

14. I hereby certify that the foregoing is true and correct

Signed Donna Williams

Title PRODUCTION ASSISTANT

Date 03/21/94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side