

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-32412
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B 1534

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well:	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name

STATE J-2 <003107>

2. Name of Operator	CONOCO, INC <005073>
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8. Well No.	14
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3. Address of Operator	10 DESTA DR. STE 100W, MIDLAND, TX. 79705
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9. Pool name or Wildcat	EUMONT YATES 7 RVRS QN 76480
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4. Well Location	Unit Letter <u>B</u> : <u>910</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line
Section	<u>02</u> Township <u>22 S</u> Range <u>36 E</u> NMPM LEA County

10. Date Spudded	3-7-94	11. Date T.D. Reached	3-14-94	12. Date Compl. (Ready to Prod.)	3-31-94	13. Elevations (DF & RKB, RT, GR, etc.)	GR 3557	14. Elev. Casinghead	
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15. Total Depth	3700	16. Plug Back T.D.	3654	17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By	Rotary Tools ☒ Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name	2906-3222 YATES/7 RVRS; 3445-3502 QUEEN/PENROSE	20. Was Directional Survey Made	NO
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21. Type Electric and Other Logs Run	GR/CBL	22. Was Well Cored	NO
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CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	432	12 1/4	325 SX	
5 1/2	15.5	3700	7 7/8	1400 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	3512	3317

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
SEE ATTACHED	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	SEE ATTACHED

28. PRODUCTION													
Date First Production	3-31-94	Production Method (Flowing, gas lift, pumping - Size and type pump)	FLOWING	Well Status (Prod. or Shut-in)	PRODUCING								
Date of Test	4-7-94	Hours Tested	24	Choke Size	35/64	Prod'n For Test Period	Oil - Bbl.	0	Gas - MCF	3031	Water - Bbl.	80	Gas - Oil Ratio
Flow Tubing Press.	80	Casing Pressure	170	Calculated 24-Hour Rate	Oil - Bbl.	0	Gas - MCF	3031	Water - Bbl.	80	Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	SOLD	Test Witnessed By	J. BLACK
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30. List Attachments	
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature BILL R. KEATHLY Printed BILL R. KEATHLY SR. REGULATORY SPEC
Name _____ Title _____ Date _____

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anny _____
T. Salt _____
B. Salt 2588 _____
T. Yates 2762 (+804) _____
T. 7 Rivers 2968 (+508) _____
T. Queen 3432 (+134) _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. PENROSE 3544 (+22) _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2895 to 2927
No. 2, from 2988 to 3222

No. 3, from 3445 to 3597
No. 4, from to

..... IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Include data on rate of water inflow and elevation to which water rose in case of
No. 1, from.....to.....feet
No. 2, from.....to.....feet
No. 3, from.....to.....feet
24-0014-2500000 (Form 1 - Additional sheet if necessary)

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2762	2968	206	SAND & DOLOMITE
2968	3432	464	SAND & DOLOMITE
3432	3544	112	SAND, SOME DOLOMITE
3544	TD	149	SAND, SOME DOLOMITE

LEASE NO: B 1534
LEASE NAME & WELL NO: STATE J-2 WELL #14
API #: 30-025-32412
COUNTY & STATE: LEA, NM
POOL NAME: EUMONT YATES 7 RVRs QUEEN <76480>

LINE 26: PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)

PERF QUEEN/PENROSE W/ 1 JSPF @ 3445, 3450, 3457, 3460, 3463, 3474, 3476, 3477, 3482, 3487, 3488, 3492, 3494, 3499, 3502, 3503, 3504, 3516, 3518, 3545, 3547, 3556, 3557, 3564, 3568, 3569, 3573, 3577, 3579, 3584, 3586, 3592, 3594, 3595, 3597, TOTAL OF 35 HOLES.

PERF YATES/7 RVRs W/ 1 JSPF @ 2906, 2918, 2924, 2927, 2988, 3008, 3010, 3021, 3023, 3026, 3029, 3034, 3036, 3040, 3042, 3048, 3050, 3055, 3059, 3064, 3066, 3069, 3073, 3079, 3082, 3126, 3199, 3202, 3220, 3222, TOTAL OF 31 HOLES.

LINE 27: ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, EST.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3445 - 3597	FRAC W/ 700g 15% HCL W/ METHONAL FOLLOWED W/ 36,200g 60% CO2 FOAM PAD, 39,946g 60-50 QUALITY CO2 FOMA RAMPING 225,000# 12/20 BRADY SAND. FLUSH W/ 1059g CO2 FOAM.
2906 - 3222	FRAC W/ 600g 15% HCL W/ METHANOL, FOLLOWED W/ 30,000g 60 QUALITY CO2 FOAM PAD, 44,826g 60-50 QUALITY CO2 FOAM RAMPING 222,000# 12/20 BRADY SAND. FLUSH W/ 924g CO2 FOAM.