

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address CONOCO INC. 10 Desta Drive Ste 100W MIDLAND, TEXAS 79705		OGRID Number 005073
		Reason for Filing Code NW
API Number 30 - 0 30-025-32412	Pool Name EUMONT YATES 7 RFRS QUEEN	Pool Code 76480
Property Code 003107	Property Name STATE J-2	Well Number 14

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	02	22 S	36 E		910	NORTH	1980	EAST	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
S	F								
Lac Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				
S	F	3-31-94							

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
020809	SID RICHARDSON 1st CITY BK TOWER, 201 MAIN FT WORTH TX, 76102	2811464	G	B 02 22S 36E

IV. Produced Water

POD	POD ULSTR Location and Description B 02 22S 36E
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V. Well Completion Data

Spud Date 3-7-94	Ready Date 3-31-94	TD 3700	PBTD 3654	Perforations 2906 - 3597
Hole Size 12 1/4	Casing & Tubing Size 8 5/8	Depth Set 432	Sacks Cement 325 SX	
	5 1/2	3700	1400 SX	
	2 7/8 TBG	3512		

VI. Well Test Data

Date New Oil	Gas Delivery Date 3-31-94	Test Date 4-7-94	Test Length 24 HRS	Tbg. Pressure 80	Csg. Pressure 170
Choke Size 35/64	Oil	Water 80	Gas 3031	AOF 6000	Test Method F

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Bill R. Keathly*

Printed name: BILL R. KEATHLY

Title: SR. REGULATORY SPEC.

Date: 4-11-94

Phone: (915) 686-5424

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Approved by:

Title:

Approval Date:

APR 15 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT AT THE TOP OF THIS DOCUMENT"		
Report all gas volumes at 15.025 PSIA at 60°.		
Report all oil volumes to the nearest whole barrel.		
A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.		
All sections of this form must be filled out for allowable requests on new and recompleted wells.		
Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.		
A separate C-104 must be filled for each pool in a multiple completion.		
Improperly filled out or incomplete forms may be returned to operators unapproved.		
1. Operator's name and address		
2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.		
3. Reason for filling code from the following table: NW New Well RC Recompletion CH Change of Operator AO Add oil/condensate transporter CO Change oil/condensate transporter AG Add gas transporter CG Change gas transporter RT Request for test allowable (include volume requested)		
4. The API number of this well		
5. The name of the pool for this completion		
6. The pool code for this pool		
7. The property code for this completion		
8. The property name (well name) for this completion		
9. The well number for this completion		
10. The surface location of this completion. NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.		
11. The bottom hole location of this completion		
12. Lease code from the following table: F Federal S State P Fee J Jicarilla N Navajo U Ute Mountain Ute I Other Indian Tribe		
13. The producing method code from the following table: F Flowing P Pumping or other artificial lift		
14. MO/D/A/YR that this completion was first connected to a gas transporter		
15. The permit number from the District approved C-129 for this completion		
16. MO/D/A/YR of the C-129 approval for this completion		
17. MO/D/A/YR of the expiration of C-129 approval for this completion		
18. The gas or oil transporter's OGRID number		
19. Name and address of the transporter of the product		
20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.		
21. Product code from the following table: O Oil G Gas		
22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)		
The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.		
23. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)		
24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)		
25. MO/D/A/YR drilling commenced		
26. MO/D/A/YR this completion was ready to produce		
27. Total vertical depth of the well		
28. Plugback vertical depth		
29. Top and bottom perforation in this completion or casing shoe and TD if openhole		
30. Inside diameter of the well bore		
31. Outside diameter of the casing and tubing		
32. Depth of casing and tubing. If a casing liner show top and bottom.		
33. Number of sacks of cement used per casing string		
The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.		
34. MO/D/A/YR that new oil was first produced		
35. MO/D/A/YR that gas was first produced into a pipeline		
36. MO/D/A/YR that the following test was completed		
37. Length in hours of the test		
38. Flowing tubing pressure - oil wells		
39. Shut-in tubing pressure - gas wells		
40. Flowing casing pressure - oil wells		
41. Shut-in casing pressure - gas wells		
42. Diameter of the choke used in the test		
43. Barrels of oil produced during the test		
44. Barrels of water produced during the test		
45. MCF of gas produced during the test		
46. Gas well calculated absolute open flow in MCF/D		
47. The method used to test the well: F Flowing P Pumping S Swabbing If other method please write it in.		
48. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report		
49. The previous operator's name, the signature, printed name and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person		