

Case No. 11982
Order No. R-11046
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- (4) The project allowable shall be equal to the top unit allowable for the West Red Tank-Delaware Pool (230 barrels of oil per day) times the number of developed (production or injection) proration units within the project area. Unless the project area is subsequently expanded, the initial project allowable should be established at 2,070 barrels of oil per day.
- (5) The transfer of allowable between wells within the project area is hereby permitted.
- (6) The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval, and is not permitted to escape into other formations or onto the surface from injection, production, or plugged and abandoned wells.
- (7) Injection into the Prize Federal Well No. 4 shall be accomplished through 2-7/8 inch plastic lined tubing installed in a packer set within 100 feet of the uppermost injection perforation, and the casing-tubing annulus shall be filled with an inert fluid and equipped with a pressure gauge or attention-attracting leak detection device.
- (8) The injection well shall be equipped with a pressure control device or acceptable substitute which will limit the surface injection pressure at the wellhead to no more than 1,360 psi.
- (9) The Division Director shall have the authority to administratively authorize an increase in the injection pressure limitation upon a showing by the operator that such higher pressure will not result in the migration of injected water from the injection interval or fracturing of the injection formation or confining strata.
- (10) Prior to commencing injection operations, the casing in the injection well shall be pressure tested throughout the interval from the surface down to the proposed packer setting depth to ensure the integrity of such casing.
- (11) The operator shall give advance notice to the supervisor of the Division's Hobbs District Office of the date and time of the installation of injection equipment and of the mechanical integrity pressure test in order that they may be witnessed.
- (12) The operator shall immediately notify the supervisor of the Division's Hobbs District Office of the failure of the tubing, casing, or packer in the injection well; the leakage of water, oil, or gas from or around any producing well within the project area; or the leakage of oil, water, or gas from any plugged and abandoned well within the project area; and shall take such steps as may be timely and necessary to correct such failure or leakage.