Form 3160-3 (November 1983) (formerly 9-331C)

N M. OH. CONS. COMMISSION

PLICATE* SUBMIT IN (Other instructions on reverse side)

30-025-32436

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND BERIAL NO. NIM 01272 BUDEAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT								NM-812/2		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
a. TYPE OF WORK								7. UNIT AGREEMENT NAME		
b. Tipe of Well OIL GAS				SINGL	* 🛛	MULTIPLE Zone	· 🗆	8. FARM OR LEASE NA		
WELL WE	OTHER	WAS ES					PRIZE FEDERAL			
0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0,	Р	OGO PRODU	ICING COMPA	NY				9. WELL NO.		
. ADDRESS OF OPERATOR								10. FIELD AND POOL,	OR WILDCAT LINIDE S	
P. O. BOX 10340, MIDLAND, TEXAS 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)								RED TANK BONE SPRINGS		
1. LOCATION OF WELL (Re At surface								11. SEC., T., R., M., OR AND SURVEY OR A	BLK.	
	1		AND 760' F	EL OF	SECTION	1 27				
At proposed prod. zone	;	1	lnit It					ł	2 S., R.32 E	
4. DISTANCE IN MILES A	ND DIRECT	ON FROM NEAR	EST TOWN OR POST	OFFICE*		_		12. COUNTY OF TARISE	NEW MEXIC	
		30 MILES	WEST OF EUN	VICE, I	VEW MEX	ICO	17 NO	OF ACRES ASSIGNED	I NEW MEXICO	
15. DISTANCE FROM PROPULOCATION TO NEAREST						LEAGE	TOT	THIS WELL 40		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			760'		PROPOSED DEPTH 20. R		20. ROTA	ROTARY OF CABLE TOOLS		
18. DISTANCE FROM PROPO TO NEAREST WELL, DE	RILLING, CO	MYLLELED,	1420'		9000'		F	ROTARY		
OR APPLIED FOR, ON THI			1420					22. APPROX. DATE W		
ZI. ELEVATIONS (DECOM WES			3659.9' G	aR.				UPON APPR	OVAL	
23.			PROPOSED CASI	NG AND C	EMENTING	G PROGRAM	ſ			
	9175	OF CASING	WEIGHT PER F		BETTING			QUANTITY OF CEM		
17-1/2"		3-3/8"	54.5#		80	00'	SUF	FICIENT TO CIR		
11"	-	8-5/8"	32#		460			SUFFICIENT TO CIRCULATE		
7-7/8"		5-1/2"	17#		900	00'	<u>T0</u>	TIE BACK TO 36	500.	
OPER. OGRID NO PROPERTY NO POOL CODE EFF. DATE API NO. 30	10.01 134 5168 6-1-6	7891 160 23 74 -3243	HYDROG	ŒTCH E USE GEN SUL	AND OP FIDE D	ERATIONS RILLING	S PLAN OPERA	ATIONS PLAN	osed new productive pths. Give blowout	
preventer program, if and 24.	uhty Richar	Luly	11			Operati			ember 23, 199	
(This space for Fed	eral or St	ate office use)								
PERMIT NO					APPROVAL D.	ATE				
		•	0	(A		ANIAAE	ð	PATE FE	3 2 5 1994	
APPROVED BY APPROVED OF APPROVED	OVAL, IF AN	HP. O			On Reve		-	APPROVAL SUI GENERAL REIN SPECIAL STIBU ATTACHED	JIREMENTS AND	

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