

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OF CONS. COMMISSION
Form Approved
Budget Bureau No. 1004-0137
Expires August 31, 1985
P.O. BOX 1980
HOBBS NEW MEXICO 88240

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-81272	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Pogo Producing Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 10340, Midland, tx 79702-7340		8. FARM OR LEASE NAME Prize Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 660' FEL, Section 27, T22S, R32E At top prod. interval reported below Same At total depth same		9. WELL NO. 5	
14. PERMIT NO. DATE ISSUED 2/25/94		10. FIELD AND POOL, OR WILDCAT Red Tank Delaware West	
15. DATE SPUDDED 3/24/94		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27, T22S, R32E	
16. DATE T.D. REACHED 4/5/94		12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 4/21/94		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3662.8' GR		19. ELEV. CASINGHEAD 3661.8'	
20. TOTAL DEPTH, MD & TVD 8800'		21. PLUG. BACK T.D., MD & TVD 8758'	
22. IF MULTIPLE COMPL., HOW MANY* ---		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 10'-8800'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8365'-8406' Brushy Canyon (MD & TVD)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-CNL-CBL		27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8	54.5#	670'	17-1/2
8-5/8	32#	4550'	11
5-1/2	17#	8800'	7-7/8
CEMENTING RECORD			
850 sx - circ 143 sx			
1750 sx - circ 250 sx			
1210 sx - TOC @ 3470'			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8	8233'		
31. PERFORATION RECORD (Interval, size and number)			
8365'-8406' (83 - .50" dia holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8365'-8406'		Acdz w/ 1000 gals 7-1/2% HCl	
		Frac w/ 51,500 gals X/L gel	
		w/ 48,300# 20/40 sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION 4/22/94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 5/1/94	HOURS TESTED 24	CHOKED SIZE ---	PROD'N. FOR TEST PERIOD ---
OIL—BBL. 239	GAS—MCF. 273	WATER—BBL. 212	GAS-OIL RATIO 1152:1
FLOW. TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE ---	OIL GRAVITY-API (CORR.) 41.8
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
35. LIST OF ATTACHMENTS Logs, C-104, Sundries, Deviation Survey			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Pamela L. L...</i>		TITLE Senior Operations Engineer	
		DATE May 12, 1994	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Basal Anhydrite	4422	109
				Delaware Lime	4724	109
				Bell Canyon	4790	109
				Cherry Canyon	5634	109
				Brushy Canyon	6878	109
				Bone Spring	8642	109

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