

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 660' FEL, Section 27, T22S, R32E

5. Lease Designation and Serial No.
NM-81272

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Prize Federal No. 5

9. API Well No.
30-025-32437

10. Field and Pool, or Exploratory Area
Red Tank Delaware West

11. County or Parish, State
Lea County, NM

CONFIDENTIAL
CONFIDENTIAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD & Production Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to 8800'. TD reached @ 1245 hrs CST 4/5/94. Logged well w/ Schlumberger. Ran 202 jts 5-1/2", 17#, J-55 & N-80, LT&C casing. Float shoe @ 8800'. Float collar @ 8758'. Stage tool @ 6398'. Howco cemented 1st stage w/ 585 sx Class "H" + 5 pps Microbond + 2.4 pps KCl + .6% H-322 @ 15.6 ppg. Drop plug and displace cement. Drop bomb and open DV tool. Circulate 5 hrs between stages. Recovered 130 sx excess cement. Cement 2nd stage w/ 625 sx Class "C" + 12 pps Gilsonite + 2.8 pps KCl + .3% H-322 + .3% H-344 @ 14.1 ppg. Plug down @ 0230 hrs CST 4/7/94. ND BOP's and make cut-off. Weld on wellhead and test to 2000 psi.

J. Lara
3/15/94

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Senior Operations Engineer Date May 12, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: