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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FEL, Section 27, T22S, R32E

5. Lease Designation and Serial No.

NM-81272

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Prize Federal No. 5

9. API Well No.

30-025-32437

10. Field and Pool, or Exploratory Area

Red Tank Bone Spring

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pogo Producing Company respectfully request a change in the drilling operation of the above captioned well. Pogo will attempt to salvage most of the 8-5/8" intermediate casing thus realizing a substantial savings on tangible goods. We propose that the 8-5/8" intermediate be set at the original TD and tacked in with 200/400 feet of Premium cement. A casing inspection log will be run as a base line log. After the 7-7/8" hole has been drilled and logged another inspection log will be run and compared with the base line log. Assuming minimum wear we will jet cut casing above the cement and salvage the 8-5/8" casing. We will then run the 5-1/2" casing to total depth and cement same to the 13-3/8" casing shoe. In the event a water flow is encountered, we will procede using the original drilling plan.

14. I hereby certify that the foregoing is true and correct

Signed

Shannon J. Shaw

Title Division Operations Manager

Date March 22, 1994

(This space for Federal or State office use)

Approved by Orig. Signed by Shannon J. Shaw
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 4/11/94