

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NM-2379			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR Pogo Producing Company				7. UNIT AGREEMENT NAME			
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (915)685-3100				8. FARM OR LEASE NAME, WELL NO. Covington A Federal #3			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FNL & 1300' FWL, Section 25, T22S, R32E At top prod. interval reported below same At total depth same				9. API WELL NO. 30-025-32445			
14. PERMIT NO.				DATE ISSUED 06/25/97		10. FIELD AND POOL, OR WILDCAT Red Tank Delaware	
15. DATE SPUDDED				16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 06/22/98	
18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3773' GR				19. ELEV. CASINGHEAD 3772'			
20. TOTAL DEPTH, MD & TVD 8950'				21. PLUG, BACK T.D., MD & TVD 8775'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY				ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Text too long!						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-CNL-CBL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
10-3/4	40.5#	817'	14-3/4	750 sxs-circ 150 sxs			
7-5/8	29.7#	4700'	9-7/8	1350 sxs-circ 150 sxs			
4-1/2	11.6#	8950'	6-3/4	1425 sxs-TOC @ 3450'			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	8755'	
31. PERFORATION RECORD (Interval, size and number) 8130'-68' (38 - .38" dia holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				8130'-68'		Acidz w/ 1000 gals 7-1/2% HCL	
						Frac w/ 130,000# 16/30 sand	
33. PRODUCTION							
DATE FIRST PRODUCTION 06/23/98		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping 1-1/4" insert				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 06/26/98	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL. 124	GAS--MCF. 72	WATER--BBL. 98	GAS-OIL RATIO 581:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	GAS--MCF. 72	WATER--BBL. 98	OIL GRAVITY-API (CORR.) 38.8	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Buck Smith	
35. LIST OF ATTACHMENTS Logs, Sundry, C-104, Deviation Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>[Signature]</i>				DATE 04/14/98		DATE 04/14/98	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
1998 APR 10 10:10
FBI - NEW YORK
COMMUNICATIONS SECTION