

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-2379	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Pogo Producing Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100		8. FARM OR LEASE NAME, WELL NO. Covington A Federal #3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FNL & 1300' FWL, Section 25, T22S, R32E At top prod. interval reported below same At total depth same		9. API WELL NO. 30-025-32445	
14. PERMIT NO.		DATE ISSUED 06/25/97	
12. COUNTY OR PARISH Lea County		13. STATE NM	
15. DATE SPUDDED 03/04/98	16. DATE T.D. REACHED 03/19/98	17. DATE COMPL. (Ready to prod.) 04/01/98	18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3773' GR
19. ELEV. CASINGHEAD 3772'	20. TOTAL DEPTH, MD & TVD 8950'		
21. PLUG, BACK T.D., MD & TVD 8907'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS 0'-8950'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 8848'-66' Brushy Canyon (MD & TVD)			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-CNL-CBL			27. WAS WELL CORED No

CONFIDENTIAL

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5#	817'	14-3/4	750 sxs-circ 150 sxs	
7-5/8	29.7#	4700'	9-7/8	1350 sxs-circ 150 sxs	
4-1/2	11.6#	8950'	6-3/4	1425 sxs-TOC @ 3450'	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	8755'	

31. PERFORATION RECORD (Interval, size and number) 8848'-66' (36 - .38" dia holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 8848'-66' AMOUNT AND KIND OF MATERIAL USED Acidz w/ 1000 gals 7-1/2% HCL Frac w/ 139,000# 16/30 sand
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33. * PRODUCTION							
DATE FIRST PRODUCTION 04/02/98		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping 1-1/4" insert				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 04/09/98	HOURS TESTED 24	CHOKE SIZE ---	PROD'N FOR TEST PERIOD ---	OIL---BBL. 52	GAS---MCF. 29	WATER---BBL. 23	GAS-OIL RATIO 557:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ---	OIL---BBL. 52	GAS---MCF. 29	WATER---BBL. 23	OIL GRAVITY-API (CORR.) 42.1	

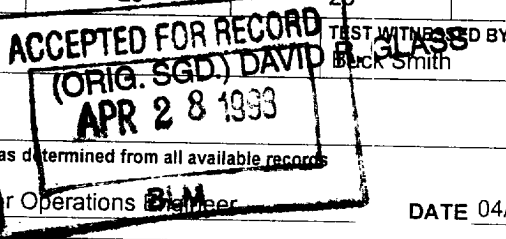
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold35. LIST OF ATTACHMENTS
Logs, Sundry, C-104, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED 

TITLE Senior Operations Engineer

DATE 04/14/98



*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

[illegible]

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH