

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

980
Os, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-2379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Covington A Federal #3

9. API Well No.
30-025-32445

10. Field and Pool, or Exploratory Area
Red Tank Bone Spring

11. County or Parish, State
Lea County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FNL & 1300' FWL, Section 25, T22S, R32E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set Inter & Prod Csg

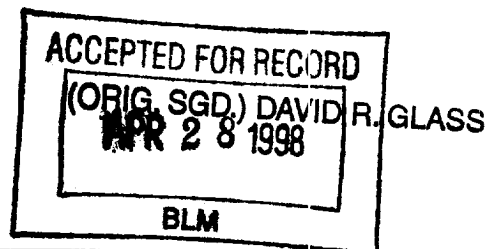
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Intermediate Csg - Drilled 9-7/8" hole to 4700'. TD reached 1330 hrs CST 03/09/98. Ran 107 jts 7-5/8" 29.7# J-55 & N-80 csg. Float shoe @ 4700'. Float collar @ 4663'. BJ cmt'd 1st stage w/ 1100 sxs BJ Lite @ 12.4 ppg followed by 150 sxs CI "C" + 1% salt @ 14.8 ppg. Drop plug & disp cmt. Plug down @ 0515 hrs CST 03/10/98. Recov 150 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 2000 psi. NU BOP's & test to 2000 psi.

TD & Production Csg - Drilled 6-3/4" hole to 8950'. TD reached @ 0730 hrs CST 03/19/98. Logged well w/ Schlumberger. Ran 208 jts 4-1/2" 11.6# J-55 & N-80 LT&C csg. Float shoe @ 8950'. Float collar @ 8907'. Stage tool @ 6672'. BJ cmt'd 1st stage w/ 550 sxs CI "H" + .3% FL + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Drop plug & displace cmt. Drop bomb & open DV tool. Circ 5 hrs between stages. Recov 145 sxs excess cmt. Cmt 2nd stage w/ 875 sxs CI "H" + .3% FL + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Plug down @ 1930 hrs CST 03/20/98. ND BOP's & make cut-off. Weld on wellhead. TOC @ 3450'. CBL ran 03/24/98/



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Senior Operations Engineer Date 04/14/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: