

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. OIL CONS. COMMISSION  
R.G. BOX 1980 FOR APPROVED  
NEW MEXICO 88240  
Expires December 31, 1991

reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM-2379

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Covington A Federal #5

9. API WELL NO.  
30-025-32446

10. FIELD AND POOL, OR WILDCAT

Red Tank Bone Spring

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Section 25, T22S, R32E

12. COUNTY OR  
PARISH  
Lea County13. STATE  
NM

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION:  
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMOVR. ☐ Other ☐

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1650' FSL & 2310' FWL, Section 25, T22S, R32E  
At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

9/13/95

15. DATE STUDDED 4/9/96 16. DATE T.D. REACHED 4/24/96 17. DATE COMPL. (Ready to prod.) 5/27/96 18. ELEVATIONS (DP, RMR, ST, GR, ETC.)\* 3763.9' GR 19. ELEV. CASINGHEAD 3762.9'

20. TOTAL DEPTH, MD &amp; TVD 8990' 21. PLUG BACK T.D., MD &amp; TVD 8948' 22. IF MULTIPLE COMPL., HOW MANY\* --- 23. INTERVALS DRILLED BY ROTARY TOOLS 10'-8900 CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

8832'-44' Bone Spring (MD &amp; TVD)

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-CNL-CBL

27. WAS WELL CORROD

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 10-3/4            | 40.50#          | 800            | 14-3/4    | 800 sxs-circ 200 sxs            |               |
| 7-5/8             | 29.70#          | 4690           | 9-1/8     | 1275 sxs-circ 150 sxs           |               |
| 4-1/2             | 11.60#          | 8990           | 6-3/4     | 1220 sxs- TOC @ 2954            |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE  | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|-------|----------------|-----------------|
|      |          |             |               |             | 2-3/8 | 8730           |                 |

31. PERFORATION RECORD (Interval, size and number)

8832'-44' (24 - .38" dia holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 8832'-44'           | Acidz w/ 1000 gals 15% HCl       |
|                     | Frac w/ 163,000# 12/20 sand      |

33.

## PRODUCTION

| DATE FIRST PRODUCTION                                      |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            |                         | WELL STATUS (Producing or shut-in) |  |
|------------------------------------------------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|-------------------------|------------------------------------|--|
| 5/27/96                                                    |                 | Flowing                                                              |                         |          |            |                         | Producing                          |  |
| DATE OF TEST                                               | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BSL. | GAS—MCF.   | WATER—BSL.              | GAS-OIL RATIO                      |  |
| 6/1/96                                                     | 24              | 26/64                                                                | →                       | 108      | 240        | 29                      | 2222:1                             |  |
| FLOW, TUBING PRESS.                                        | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BSL.                | GAS—MCF. | WATER—BSL. | OIL GRAVITY-API (CORR.) |                                    |  |
| 230                                                        | 770             | →                                                                    | 108                     | 240      | 29         | 41.8                    |                                    |  |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) |                 |                                                                      |                         |          |            |                         |                                    |  |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

ACCEPTED FOR RECORD

TEST WITNESSED BY

Buck Smith

35. LIST OF ATTACHMENTS

Logs, Sundries, C-104, Deviation Survey

JUN 26 1996

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Sr. Operations Engineer

DATE 6/3/96

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.