		W.O. BOX 1	DNS. COMMISSION 980 W MEXICO 88240
Form 3160-5 (June 1990)	DEPARTMEN	TED STATES NT OF THE INTERIOR LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
Do not use this form	n for proposals to dr	AND REPORTS ON WELLS rill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	NM-2379 6. If Indian. Allottee or Tribe Name
1. Type of Well	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Oil Well Gas Well 2. Name of Operator		CONFIDENTIAL	8. Well Name and No. Covington A Federal #5 9. API Well No.
Pogo Producing 3. Address and Telephone No. P. O. Box 1034 4. Location of Well (Footage,	0, Midland, TX	79702-7340 (915)682-6822	30-025-32446 10. Field and Pool, or Exploratory Area
		on 25, T22S, R32E	Red Tank Bone Spring 11. County or Parish, State Lea County, NM
12. CHECK AF		s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
Notice of In	tent	TYPE OF ACTION	Change of Plans New Construction Non-Routine Fracturing
Final Aband	onment Notice	Casing Repair Altering Casing Other Spud, Set Surface, Inter & Prod Csg	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
give subsurface location: ad <u>& Set Surface (</u>	s and measured and true vertica <u>Coq</u> - MIRU Nabor	pertinent details, and give pertinent dates, including estimated date of starting al depths for all markers and zones pertinent to this work #301. Spud @ 1800 hrs CDT 04/09/96.	. Drilled 14-3/4" hole t
D'. TD reached 11 754'. Howco cmt'd 14.8 ppg. Plug do compressive streng BOP's & test to 1	45 hrs CDT 04/10 csg w/ 600 sxs wwn @ 1800 hrs Cl th over 500 psi 500 psi.	9/96. Ran 19 jts 10-3/4" 40.50# J-55 ST Halliburton Lite @ 12.8 ppg followed by DT 04/10/96. Recovered 200 sxs excess after 8 hrs. Make cut-off. Weld on w	T&C csg. TPGS @ 800'. IF y 200 sxs Cl "C" + 2% CaC cmt. WOC 14 hrs. Cmt ha ellhead & test to 500 psi
s 7-5/8" 29.70# J- lliburton Lite @ 1 covered 150 sxs exa cest to 1500 psi.	55 ST&C csg. Fl 2.4 ppg followed cess cmt. ND BOP	ole 800' to 4690'. TD reached @ 1030 H Loat shoe @ 4690'. Float collar @ 4642 by 200 sxs Cl "C" @ 14.8 ppg. Plug dow P's & make cut-off. Weld on wellhead & s	. Howco cmt'd w/ 1075 sx wn @ 2400 hrs CDT 04/16/96 test to 1500 psi. NU BOP'
<u>« Production Usq</u> Western Atlas. H	- urified 6-3/4" Ran 201 jts 4-1/3	hole to 8990'. TD reached @ 0800 hrs 2" 11.60# J-55 & N-80 csg. Float shoe	CDT 04/24/96. Logged well

w/ Western Atlas. Ran 201 jts 4-1/2" 11.60# J-55 & N-80 csg. Float shoe @ 8990'. Float collar @
8948'. Stage tool @ 6632'. Howco cmt'd 1st stage w/ 500 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCl
+ .6% H322 @ 15.6 ppg. Displace cmt & land plug. Drob bomb & open DV tool. Circulated 5 hrs between
stages. Recovered 102 sxs excess cmt. Cmt 2nd stage w/ 720 sxs Cl "H" + 5 pps Microbond + 2.4 pps
KCl + .6% H332 @ 15.6 ppg. Plug down @ 2000 hrs CDT 04/25/96. TOC @ 2954'. ND BOP's & make cut-off.
Weld on wellhead & test to 2500 psi.

hereby certuin the foregoing structand correct	Title Senior Operations Engi	neer 6/3/96
This space for Federal or State office use)		
Approved by	Tide	

*See instruction on Reverse Side

